NO. OF COPIES RECEIVED		6	
DISTRIBUTIO			
SANTA FE			
FILE		/-	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	/	
OPERATOR		3	
PRORATION OF			
Operator			

February 9, 1967

NEW MEXICO OIL, CONSERVATION COMMISSION

Form C -104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE /-	AUTHODIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS
TRANSPORTER OIL			RECEIVED
GAS /			
OPERATOR 3	+		PED 1 Trees
. PRORATION OFFICE Operator			
Robert A. Dean			and the second
Address			ARTHOUGH TO THE
	wer, Midland, Texas	···	
Reason(s) for filing (Check proper New Well	r box) Change in Transporter of:	Other (Please explain))
Recompletion	Oil Dry Go	15	
Change in Ownership	Casinghead Gas Conde	= 1	
If change of ownership give na and address of previous owner			
I. DESCRIPTION OF WELL A	. Lease No. Well No. Pool Na	ime, Including Formation	Kind of Lease
Southern Union 18	lem 132	ion Guerra K-31	State, Federal or Fee State
Location		free free	
Unit Letter J	2310 Feet From The S Lir	2210	From The
Line of Section 13	Township 16-S Range	31-E , NMPM, Ed	dy County
DESIGNATION OF TRANSI	DODTED OF OIL AND NATURAL CA	16	
	PORTER OF OIL AND NATURAL GA		approved copy of this form is to be sent)
1			
Name of Authorized Transporter of	of Casinghead Gas or Dry Gas 🛣		approved copy of this form is to be sent)
Phillips Petroleum	Co.	Bartlesville, Oklaho	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 13 16-S 31-E	Is gas actually connected?	When 5 ~ 2-67
		- 	17
If this production is commingle COMPLETION DATA	d with that from any other lease or pool,	give commingling order number	NOISE
	Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v
Designate Type of Comp	letion – (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3430
11-15-67	1-29-67	3690	
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation Queen	Top Oil/Gas Pay 3354	Tubing Depth 3368
4287 Gr. Perforations	Queen	333-4	Depth Casing Shoe
3358 - 70			36 89
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4	8 5/8	433	825 ex 145 ex
6 3/4	4 1/2	3689 3368	143 88
	2 3/8	3308	
/ TEST DATA AND PEOLIFS	T FOR ALLOWARIE (Test must be a	ofter recovery of total volume of loa	d oil and must be equal to or exceed top allor
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
		- C	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
•			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1.050 Testing Method (pitot, back pr.)	6 hrs. Tubing Pressure	Casing Pressure	Choke Size
	835	833	Various
Prover I. CERTIFICATE OF COMPL		*	RVATION COMMISSION
, CERTIFICATE OF COMPL	INIVE	OIL CONSE	1067
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	1257 , 19
Commission have been compl	ied with and that the information given	10 a. h	ressett
apove is true and complete t	o the best of my knowledge and belief.	DT VI	· · ·
		TITLE	
All 1	$\langle \cdot \rangle $	This form is to be file	d in compliance with RULE 1104.
1 wellest a	, Wear	If this is a request for	allowable for a newly drilled or deepene
	(Signature)	well, this form must be acc tests taken on the well in	ompanied by a tabulation of the deviatio accordance with RULE 111.
Operator	(Title)	All sections of this for	m must be filled out completely for allow
	(1 tile)	able on new and recomplete	ed wells.

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.