

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-10889

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E 8560

7. Lease Name or Unit Agreement Name:

Southern Union State

8. Well No.

1

9. Pool name or Wildcat

Mesa Queen Associated

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Remuda Operating Company

3. Address of Operator

301 N. Colorado, STE 150, Midland, Texas 79701

4. Well Location

Unit Letter J : 2310 feet from the South line and 2310 feet from the East line

Section 13 Township 16S Range 31E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4387' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/30/01 Notified OCD, Mike Stubblefield. MIRU plugging equipment. Unable to pull free, pumped 25 sx C cmt and displaced to 3,100'

5/31/01 Notified OCD, Jerry Guy. Pressure-tested squeeze to 1,000 psi, held. Tagged cmt @ 3,077'. Cut tbg @ 2,355' and circulated hole w/ mud. Perforated csg @ 2,350'. Pressured up to 1,500 psi, no rate. Pumped 25 sx C cmt 2,324 - 1,961'. Perforated casing @ 1,435'.

6/01/01 Notified OCD, Jerry Guy. Squeezed 35 sx C cmt 1,435 - 1,300'. WOC and POOH w/ packer. Tagged cmt @ 1,406'. Pumped 25 sx C cmt 1,406 - 1,043'. Cut 4 1/2" @ 809', POOH w/ wireline, unable to pull casing free. Squeezed 35 sx C cmt 809 - 709' under packer. WOC and tagged cmt @ 700'. Cut csg @ 498'. POOH w/ 4 1/2" casing. RIH w/ tubing to 550'. Pumped 60 sx C cmt @ 550'.

6/04/01 Tagged cmt @ 327'. Pumped 15 sx C cmt 50' to surface.

6/06/01 Cut off wellhead and installed dryhole marker, cut off anchors and leveled pit and cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Aylesworth TITLE President

DATE 6/20/01

Type or print name Tom Aylesworth

Telephone No. 915-684-8003

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

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WELL API NO. 30-015-10889
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 8560
7. Lease Name or Unit Agreement Name: Southern Union State
8. Well No. 1
9. Pool name or Wildcat Mesa Queen Associated

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1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Remuda Operating Company	
3. Address of Operator 301 N. Colorado, STE 150, Midland, Texas 79701	
4. Well Location Unit Letter J : 2310 feet from the South line and 2310 feet from the East line Section 13 Township 16S Range 31E NMPM Eddy County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4387' GR	

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SIGNATURE TITLE **President** DATE **6/20/01**

Type or print name **Tom Aylesworth**

Telephone No. **915-684-8003**

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