Submit 3 Copies To Appropriate District Office	State of New M	Form C-103			
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	Revised March 25, 1999 WELL API NO.			
District II 811 South First, Artesia, NM 88210	OIL CONSERVATIO	30-015-10889			
District III	2040 South Pa	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe. NWF	87605	STATE X FEE   6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 87505					
SUNDRY NOT	ICES AND REPORTS ON WELI	3 2	7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR	LUMBACK TO	and the second s		
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)		EIVED 75	Southern Union State		
1. Type of Well:	Southern outon State				
	X Other	ARTESIA 3			
2. Name of Operator  Remuda Operating Com	many	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8. Well No.		
3. Address of Operator	<del>puny</del>		9. Pool name or Wildcat		
301 N. Colorado, STI	E 150, Midland, Texas 7	9701	Mesa Queen Associated		
4. Well Location					
Unit Letter J:	2310 feet from the Sou	th line and	2310 feet from the East line		
Section 13	Township 16S	Range 31E	NMPM <b>Eddy</b> County		
	10. Elevation (Show whether I				
# 4 R :	4387' GR				
	Appropriate Box to Indicate 1				
NOTICE OF IN			SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOF	RK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN					
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST A			
OTHER:		OTHER:			
12. Describe proposed or complete	ted operations. (Clearly state all p	ertinent details, and	give pertinent dates, including estimated date		
of starting any proposed work	). SEE RULE 1103. For Multiple	Completions: Attac	ch wellbore diagram of proposed completion		
or recompilation.			•		
5/30/01 Notified OC	D, Mike Stubblefield. MIRU plu	gging equipment. U	nable to pull free, pumped 25 sx C		
	placed to 3,100'		11 T1 ( ) 2 0771 ( ) 41		
@ 2.355' an	id circulated hole w/ mud. Perfora	ited csg @ 2.350° F	eld. Tagged cmt @ 3,077'. Cut tbg		
Pumped 25	sx C cmt 2,324 – 1,961'. Perforat	ed casing @ 1,435'.			
6/01/01 Notified OC	D, Jerry Guy. Squeezed 35 sx C	cmt 1,435 – 1,300°.	WOC and POOH w/ packer. Tagged		
cmt @ 1,400	6'. Pumped 25 sx 1,406 – 1,043'.	Cut 4½" @ 809', P	OOH w/ wireline, unable to pull		
498' POOI	H w/ 4½" casing. RIH w/ tubing to	under packer. WO	C and tagged cmt @ 700'. Cut csg @		
6/04/01 Tagged cmt	@ 327'. Pumped 15 sx C cmt 50	' to surface.	sx c chit w 350.		
6/06/01 Cut off well	head and installed dryhole marker	, cut off anchors and	l leveled pit and cellar.		
$\sim$					
I hereby certify that the information	Above is true and complete to the	hast of my lenovile	Jos and halias		
1 10 5-f		•			
SIGNATURE TOMAL	Mhui TITLE	President	DATE 6/20/01		
Type or print name Tom Ayle	sworth		Telephone No. 915-684-8003		
(This space for State use)					
APPPROVED BY	TITLE		DATE		
Conditions of approval, if any:	TILLE		DATE		

Submit 3 Copies To Appropriate District Office	State of 1	New Mexico	Form C-103					
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	Revised March 25, 1999 WELL API NO.						
District II	OIL CONSERV	30-015-10889						
811 South First, Artesia, NM 88210 District III	2040 Soi	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	STATE X FEE						
2040 South Pacheco, Santa Fe, NM 8750	5	6. State Oil & Gas Lease No. E 8560						
SUNDRY NO (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	7. Lease Name or Unit Agreement Name:  Southern Union State							
1. Type of Well: Oil Well Gas Well	▼ Other	RECEIVED 67 OCD - ARTESIA 87						
2. Name of Operator  Remuda Operating Co			8. Well No.					
3. Address of Operator		~ DC EC 02	9. Pool name or Wildcat  Mesa Queen Associated					
301 N. Colorado, ST 4. Well Location	301 N. Colorado, STE 150, Midland, Texas 79701							
Unit Letter J : 2310 feet from the South line and 2310 feet from the East line  Section 13 Township 16S Range 31E NMPM Eddy County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  4387 GR								
11. Check	Appropriate Box to Ind	cate Nature of Notice	Report or Other Data					
	NTENTION TO:	SUE	SEQUENT REPORT OF:					
TEMPORARILY ABANDON	☐ CHANGE PLANS	☐ COMMENCE DR	ILLING OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND					
OTHER:		OTHER:						
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.								
5/30/01 Notified O	CD, Mike Stubblefield. MII	RU plugging equipment. U	nable to pull free, pumped 25 sx C					
5/31/01 Notified O	splaced to 3,100' CD, Jerry Guy. Pressure-tes and circulated hole w/ mud.	ted squeeze to 1,000 psi, he	eld. Tagged cmt @ 3,077'. Cut tbg ressured up to 1,500 psi, no rate.					
Pumped 25	5 sx C cmt 2,324 – 1,961'. P	erforated casing @ 1,435'.						
6/01/01 Notified O	6/01/01 Notified OCD, Jerry Guy. Squeezed 35 sx C cmt 1,435 – 1,300'. WOC and POOH w/ packer. Tagged cmt @ 1,406'. Pumped 25 sx 1,406 – 1,043'. Cut 4½" @ 809', POOH w/ wireline, unable to pull							
casing free	<ul> <li>Squeezed 35 sx C cmt 809</li> </ul>	- 709' under packer. WO	C and tagged cmt @ 700'. Cut csg @					
498'. POC	OH w/ $4\frac{1}{2}$ " casing. RIH w/ to at @ 327'. Pumped 15 sx C	ibing to 550'. Pumped 60 s	sx C cmt @ 550'.					
20	Ilhead and installed dryhole		leveled pit and cellar.					
	<i></i>							
I hereby certify that the information	on above is true and complet	e to the best of my knowled	ge and belief.					
SIGNATURE AMILE	tylmin	HTLE President	DATE_6/20/01					
	esworth		Telephone No. 915-684-8003					
(This space for State use)								
APPPROVED BY Conditions of approval, if any:	7	ITLE	DATE					

Submit 3 Copies To Appr Office	opriate District		of New M		Form C-103				
District   1625 N. French Dr., Hobb	Energy, Minerals and Natural Resources				Revised March 25, 1999 WELL API NO.				
District II	·			30-015-10889					
811 South First, Artesia, N District III	OIL CONSERVATION DIVISION  2040 South Paghes 1077  Santa Fe, 150 87505			5. Indicate Type of Lease					
1000 Rio Brazos Rd., Azto District IV	1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe N 87505			7505	STATE 🛣 FEE 🗌				
	2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & Gas Lease No. E 8560				
SU	NDRY NOTI	CES AND REPORT	S ON WELL			r Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BULG BACK TO A 5									
PROPOSALS.)					Southern (	Jnion State			
1. Type of Well: Oil Well	Gas Well	▼ Other	1-1	20/					
2. Name of Operato	or	· · · · · · · · · · · · · · · · · · ·		SELLING	8. Well No.				
Remuda Oper  3. Address of Oper		pany		2000	1				
		150, Midland,	Texas 79	701	9. Pool name or Wildcat  Mesa Queen Associated				
4. Well Location					<del></del>				
Unit Letter_	Unit Letter J : 2310 feet from the South line and 2310 feet from the East line								
Section	13	Township	16S R	ange 31E	NMPM <b>Eddy</b>	County			
				R, RKB, RT, GR, etc.		County			
	1 01 1	4387' GR							
I NOT	I. Check A	ppropriate Box to TENTION TO:	Indicate N		••				
PERFORM REMEDIA			OON 🗆	REMEDIAL WORK	SEQUENT RE	PORT OF: ALTERING CASING			
· · · · · · · · · · · · · · · · · · ·					PLUG AND ABANDONMENT				
PULL OR ALTER CA	SING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	D 🗆	ABANDONNIENT			
OTHER:				OTHER:					
12. Describe propos of starting any proposed or recompilation.	oposed work).	ed operations. (Clear SEE RULE 1103. 1	ly state all pe For Multiple (	rtinent details, and gi Completions: Attach	ve pertinent dates, wellbore diagram	including estimated date of proposed completion			
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5/31/01	cmt and disp	laced to 3,100'				_			
3/31/01	@ 2,355' and	D, Jerry Guy. Pressur I circulated hole w/ n	re-rested sque rud. Perforat	ed csg @ 2,350'. Pro	a. ragged cmt @ 3	nsi, no rate.			
(01/01	Pumped 25 s	x C cmt 2,324 – 1,96	<ol> <li>Perforate</li> </ol>	d casing @ 1,435'.					
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(10.410.1	498'. POOH	w/ 4½" casing. RIH	w/ tubing to	550'. Pumped 60 sx	C cmt @ 550'.				
6/04/01 6/06/01	Cut off wellh	@ 327'. Pumped 15 ead and installed dry	sx C cmt 50' hole mark <i>e</i> r	to surface. cut off anchors and b	eveled nit and cella	r			
_		/		or miorors and h	oronom più and centa	<b>.</b> .			
	\								
I hereby certify that the	reinformation	above is true and con	nplete to the	best of my knowledg	e and belief.				
SIGNATURE	Temil	tymi	SHPLE_	President		DATE 6/20/01			
Type or print name	Tom Ayle:	sworth			Telen	hone No. 915-684-8003			
(This space for State i	ise)				Толор				
APPPROVED BY	1 :0		TITLE_			_DATE			
Conditions of approva	ii, it any:					<del></del>			