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DISTRIBUTION	NEW MEXICO OU	CONCEDUATION	
SANTA FE /		L CONSERVATION COMMISSION	Form C-104
FILE /_	KEQUE.	ST FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO T	AND RANSPORT OIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO I	RANSPORT OIL AND NATURAL	_ GAS
OIL /			LUEIVER
TRANSPORTER			, E D
G AS /			N traine
OPERATOR			^{APR} 1 4 1967
PRORATION OFFICE			- / 130/
Operator			G. C. C
Kincaid & Watso	n Drilling Company		ARTESIA, BFFICE
Address			
P.O. Box 498. A	rtesia, New Mexico 88210	n	
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Well	Change in Transporter of:	omer (r rease explain)	
Recompletion			
Change in Ownership	——————————————————————————————————————	Gas	
Shange in Swhership	Casinghead Gas Con	densate	
change of ownership give name address of previous owner			
ESCRIPTION OF WELL ANI	DIFACE P	1.6.0-1-50 200	
_eαse Name	Well No. Pool	Name, Izcluding Formation	Kind of Lease
Aztec Federal	4 Red	Lako Queen Bast - Penre	State, Federal or Fee Federal
Unit Letter;;;	990 Neet From The North	Line and 979! Feet From	n The East
Line of Section 15 , T	ownship 17S Range	28E , NMPM,	Eddy County
ESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL	CAC	
ame of Authorized Transporter of O	or Condensate	Address (Cive address to which app	roved copy of this form is to be sent)
			,
Continental Pipe Name of Authorized Transporter of C	eline Company	North Freeman Artesi	a. New Mexico 88210
		Address (Give address to which appr	A, New Mexico 88210 roved copy of this form is to be sent)
Phillips Petrole	eum Company	Bartlesville, Oklahom	
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Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.

Assistant Secretary

April 14, 1967

TITLE OIL ARE THE PERSON

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply