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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>647</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>State 647</b>	
9. Well No. <b>219</b>	
10. Field and Pool, or Wildcat <b>Artesia</b>	
12. County <b>Eddy</b>	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>DEPCO, Inc.</b>	
3. Address of Operator <b>Suite 204, First National Bank, Artesia, New Mexico 88210</b>	
4. Location of Well UNIT LETTER <b>P</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>17S</b> RANGE <b>28E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3692 GL</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-27-67 - Set 8 5/8" 24# casing at 495' and cemented with 125 sx. of 50-50 Incor Pozmix with 4% gel 3% CaCl<sub>2</sub> and 8# salt per sx.

4-29-67 - TD 2012 GL. Set 5 1/2" J-55&N-80, 15# & 17# casing. Cemented with 125 sx. 50-50 Incor Pozmix 4% gel 6% salt. Bumped plug with 100 gal. acetic acid. Top of cement at 1250' as indicated by Temperature Survey.

5-2-67 - Plug back TD 2004 GL. Ran Gamma Ray Neutron log. Perforated 1935, 37, 39, 41, 43, 45, 65, 66 and 67.

5-3-67 - Sand water fraced with 40,000# sand with 41,580 gal. gelled water.

It is intended to recover 990 Bbls. load water and potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standaert TITLE Engineering Assistant DATE May 8, 1967

APPROVED BY W. A. Everett TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: