	STRIBUTION		CONSERVATION COMMISSION TFOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	S. OFFICE SPORTER OIL / GAS /	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL (GAS
DE Address	PCO, Inc.			
Reason(New Wei Recompt Change	(s) for filing (Check proper box)	Change in Transporter of: Cil Dry Casinghead Gas Cor	Cther (Please explain) Gas densate	_
II. DESCR	RIPTION OF WELL AND I	LEASE	Name, Including Fermation	Kind of Lease State, Federal or Fee
II. DESIGNATE OF THE PROPERTY	NATION OF TRANSPORT if Authorized Transporter of Cil. ntinental Oil Compa if Authorized Transporter of Cas illips Petroleum Co produces oil or liquids, carion of tanks.	TER OF OIL AND NATURAL TO CONDENSATE TO CONDENSATE TO DIV Gas TO DIV Gas	Artesia New Mexico Artesia New Mexico Aricess / Give address to which appro Odessa Texas Is gas actually connected? Will Yes ol, give commingling order number:	Eddy County oved copy of this form is to be sent) oved copy of this form is to be sent) hen 5-10-67
Des	signate Type of Completio	$n=(X)$ Oil Well Gas Well \mathbf{X} Date Compl. Ready to Prod.	1 New Well Workover Deepen X Total Depth	Plug Back Same Resty. Diff. Resty. P.B.T.D.
Elevation	30-67 n ons (DF, RKB, RT, GR, etc., 82 GL uttons	5-6-67 Name of Producing Formation Grayburg	1997 GL Top Cil/Gas Pay 1922	Tuking Depth 1912 Depth Casing Shoe
1 1	22,23,24,25,27,28,4		AND CEMENTING RECORD DEPTH SET	1997 SACKS CEMENT
	11 7 7/8	8 5/8 4 1/2 2 3/8	495 1995 1912	100 sx. 150 sx.
OIL W		able for thi	be after recovery of total volume of load of s depth or be for full 24 hours) Producing Method (Flow, pump, gas	
5- Length 24	irst New Oil Run To Tanks 10-67 of Test Hr.	5-13-67 Tubing Pressure	Pump Casing Pressure	Choke Size
1	Prod. During Test Bbl.S	OII-Bbis. 52 Bbls.	Water-Bbls. 22 Bbls. Load	Gas - MCF
GAS V	WELL	I ength of Test	Bbls, Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Lean Staland
(Signature)
Engineering Assistant (Title)
(Title)
May 15, 1967

(Date)

OIL CONSERVATION COMMISSION

Casing Pressure

Choke Size

	· /		
APPROVED	, 19		
BY	X lam &		
TITLE			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.