			~	
			OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
-		AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL GA RECEIVED	
•	MAR 18 1974			
* • _	DEFCO, Inc. ^V			
:	SCC Central, Odessa, Texas 79761			
	Security) for tiling (Check proper box) Other (Please explain) New Well Change in Transporter of: Change Lease Name & Well NO.			
	Peconic letion	Oil Dry Gas Casinghead Gas Condens		
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND LEASE Vell No.; Pool Name, Including Formation Kind of Lease Lease No.			
	Northwest Artesia Uni		Come Endorgh	
	Losation Unit Letter M / 99		and 760Feet From T	beWest
			1	Eddy County
			8	
111.	Name of Authorized Transporter of Off	1	Address (Give address to which approv	
	Navajo Refining Company, Pipe Line Division		Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Co	DMPANY Unit Sec. Twp. Rge.	Odessa, Texas Is gas actually connected? Whe	n
	give location of tanks.	M 32 17 28	Yes	5-10-67
	If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·			
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WEIL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1.000, pump, gus)	
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size
	Actual Fred. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Mothoa (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	A. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19, 19	
	above is true and complete to the best of my knowledge and belief.		BYOL AND GAS INSPECTOR	
			TITLE This form is to be filed in compliance with RULE 1104.	
	D.R. Mason		If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviatior	
	(Signature) Chief Clerk		tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allow-	
	(<i>Title</i>) 3–14–74		able on new and recompleted wells. Fill out only Sections I II. III. and VI for changes of owner,	
	(Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply	