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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State 647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injector</u>	RECEIVED	7. Unit Agreement Name
2. Name of Operator		Northwest Artesia Unit
3. Address of Operator	AUG 31 1982	8. Farm or Lease Name
800 Central, Odessa, TX 79761		Northwest Artesia Unit
4. Location of Well	O. C. D. ARTESIA OFFICE	9. Well No.
UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM		12
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17-S</u> RANGE <u>28-E</u> N.M.P.M.		10. Field and Pool, or Wildcat
		Artesia O.G. S.A.
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3682 GR		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert to injector</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As permitted by New Mexico Oil Conservation Commission Administrative Order No. WFX-498.

7-28-82: DEPCO pulled the rods and tubing and cleaned well out to 1962', then a Baker A-D1 packer on 2 3/8" plastic coated tubing was run and set at 1870'. Packer fluid was circulated prior to setting packer.

8-26-82: Water injection was commenced at approximately 100 BPD at 1050 psig.

9-3-82  
Posttest  
ID-3  
obs. prod. & WITW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Field Engineer DATE August 30, 1982

APPROVED BY Luis A. Clement TITLE SUPERVISOR, DISTRICT II DATE SEP 2 1982

CONDITIONS OF APPROVAL, IF ANY: