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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 9 1967

D. O. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Jackson "AT"
3. Address of Operator 309 Carper Building-Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM West 14 LINE, SECTION 17S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3488 ' GL	12. County Eddy

16.

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> 5 1/2" Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/4" hole at 4:00 P.M. 5-16-67 and drilled hole to 1165'.

Ran 1165' of 8-5/8" 24# J-55 casing set at 1165'. Cemented first stage with 500 sx of Light Weight 4% gel, tailed in with 100 sx of Incor Neat 2% CaCl. Hole circulated throughout. No cement to surface. Plug down 5-20-67 at 2:40 P.M. Ran temperature survey at 11:00 P. M. Top cement 600 feet. Ran Kobe tubing to 210 feet, spot 100 sx of cement 2% CaCl. Plug down 1:15 A.M. 5-21-67. Ran Kobe tubing to 252 feet and cemented 50 sx 6% CaCl. Plug down 5:10 A.M. 5-21-67. Ran Kobe tubing to 168 feet and cemented with 50 sx 6% CaCl cement and 100 sx of 2% CaCl. Circulated cement to pits. WOC 18 hrs. Nippled up and pressured up to 500#. Tested for 30 min with no drop in pressure. Resumed drilling.

Ran 1490' of 5 1/2" casing set at 1490' and cemented with 200 sacks of Incor Neat cement. 3 centralizers set from 1340-1460'. Cement circulated to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Armstrong TITLE Agent DATE 6-7-67

APPROVED BY R. J. Starnes TITLE Assistant Regional Manager DATE JUN 8 1967

CONDITIONS OF APPROVAL, IF ANY: