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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓		8. Farm or Lease Name Jackson "AT"
3. Address of Operator 207 So. 4th St-Yates Bldg.-Artesia, New Mexico 88210		9. Well No. 2
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17S RANGE 25E NMPM.		10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3488' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Water Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-8-67 - Perforated from 1325-1370' with 70 15/32" shots and water Fraced with 100,000# of 20-40 sand, 84 gal 14N surfactant, 1500 gals 15% NE acid, 100 RCN balls and 140,000 gals of water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ML Armstrong TITLE Agent DATE 6-28-67

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE 6-28-67

CONDITIONS OF APPROVAL, IF ANY: