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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**JUN 16 1971**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**O. B. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Jackson AT
3. Address of Operator 207 South 4th Street - Artesia, New Mexico 88210	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Eagle Creek S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3496' RT	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Conversion to Disposal Well	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

To pull rods, pump and tubing, clean hole to 1459', run 2 3/8" cement lined tubing and set an 5 1/2" Guiberson Shorty Tension packer at approx. 1300' and use well for the disposal of salt water.

Casing annulus will be filled with inhibited fresh water and a pressure gauge installed on the bradenhead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie H. Bradley TITLE Engineer DATE 6-14-71

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUN 18 1971

CONDITIONS OF APPROVAL, IF ANY: