

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

See other instructions on reverse side

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 029438 A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Ryder Scott Management Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 922 - 8th Street, Wichita Falls, Texas 76301		8. FARM OR LEASE NAME Carper Johnson "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860' FSL, 1960' FWL, Unit N, Sec. 35, T 16 S, R 31 E At top prod. interval reported below At total depth		9. WELL NO. 7	
14. PERMIT NO.		DATE ISSUED 5-25-67	
15. DATE SPUDDED 5-28-67		16. DATE T.D. REACHED 6-5-67	
17. DATE COMPL. (Ready to prod.) 6-26-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4036 G. L.	
19. ELEV. CASINGHEAD 4038' G. L.		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
20. TOTAL DEPTH, MD & TVD 3890'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T16S, R31E N. M. P. M.	
21. PLUG, BACK T.D., MD & TVD -		12. COUNTY OR PARISH Eddy	
22. IF MULTIPLE COMPL., HOW MANY* -		13. STATE New Mex.	
23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐		24. PRODUCING INTERVAL(S), OF THIS COMPLETION, TOP, BOTTOM, NAME (MD AND TVD)* 3611-14' Premier 3658-74' Premier 3809-23' - Livingston 3617-23' 3680-86'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Lane-Wells Acoustilog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8-5/8"		WEIGHT, LB./FT. 24#	
DEPTH SET (MD) 743'		HOLE SIZE 11"	
CEMENTING RECORD 200 sx to surface		AMOUNT PULLED none	
5-1/2"		14#	
3880'		7-7/8"	
250 sx to 2100'		none	
29. LINER RECORD		30. TUBING RECORD	
SIZE -		SIZE 2"	
TOP (MD) -		DEPTH SET (MD) 3860'	
BOTTOM (MD) -		PACKER SET (MD) no	
SACKS CEMENT* -		-	
SCREEN (MD) -		-	
31. PERFORATION RECORD (Interval, size and number) 3611-14' 12 holes 3680-86 24 holes 3617-23' 24 holes 3809-23 48 holes 3658-62' 12 holes 3670-74' 12 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3612-24 500 gal. 15% Acid 3660-98 500 gal. 15% Acid 3810-24 500 gal. 15% Acid	
33.* PRODUCTION		-	
DATE FIRST PRODUCTION 6-26-67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 2" X 1-1/2" X 12"	
WELL STATUS (Producing or shut-in) Producing		-	
DATE OF TEST 6-26-67		HOURS TESTED 24	
CHOKE SIZE -		PROD'N. FOR TEST PERIOD 44	
OIL—BBL. -		GAS—MCF. 15 STM	
WATER—BBL. 20		GAS-OIL RATIO -	
FLOW. TUBING PRESS. -		CASING PRESSURE -	
CALCULATED 24-HOUR RATE -		OIL GRAVITY-API (CORR.) 37.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -		TEST WITNESSED BY Gene Blair	
35. LIST OF ATTACHMENTS Acoustilog, Temp. Survey, Dev. tests		-	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		-	
SIGNED James S. Halsey		TITLE Agent	
DATE 6/29/67		-	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Premier	3620'	3695'	Fine grain sand - show of oil	Grayburg	2980'	Same
Lovington	3809'	3823'	Fine grain sand - show of oil	San Andres	3695'	Same
			No Cores Taken			