

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(Other instructions on
reverse side)

Copy to 1

30-015-20074
5. LEASE DESIGNATION AND SERIAL NO.
LC 063925

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Hyler Scott Management Company

3. ADDRESS OF OPERATOR

922 - 8th Street, Wichita Falls, Texas 76301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2310' FWL, 1650' FSL, Sec. 25, T-16-S, R-30-E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

3500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3805 GL

22. APPROX. DATE WORK WILL START*

8-7-67

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	10"	32#	30	Circulated
11"	*	24#	650	Circulated
7-7/8"	5-1/2"	14#	3250	250 "A" Sx

* We have set up an intermediate string to 650' provided no loss of circulation occurs to this depth. If there is a loss of circulation then 8-5/8" casing will be set to 650' and cement circulated. If no 8-5/8" casing is run, 50 sx cement will be spotted outside the 5-1/2" casing through 1" pipe.

Casing will be set through the objective pay zone which is approximately 3000 to 3300' deep. This will cover the Metex, Upper, Middle & Lower Premier in the Grayburg formation and the Lovington zone in the Upper San Andres formation. All pay zones will be perforated and frac'd on completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Dann S. Halber

TITLE Agent

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

JUL 24 1967

APPROVED BY

Dann S. Halber

TITLE

DATE

JUL 24 1967

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 24 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Ryder-Scott Management Co.			Lease Bedford-Mulcock Federal		Well No. 1
Unit Letter K	Section 25	Township 16 South	Range 30 East	County Body	
Actual Footage Location of Well: 2310 feet from the West line and 1650 feet from the South line					
Ground Level Elev. 3805	Producing Formation Crayburg San Andres	Pool Square Lake	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

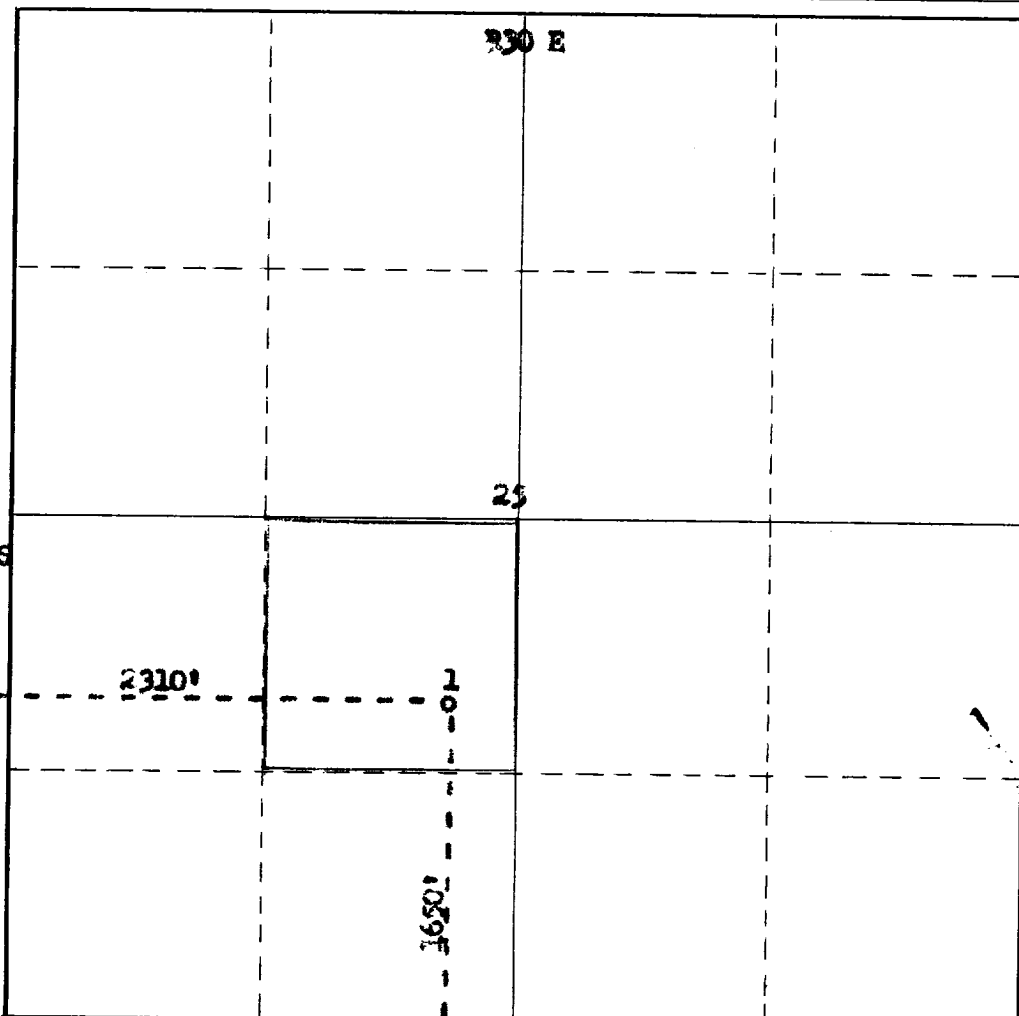
RECEIVED

JUL 26 1967

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated: (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James S. Halsey
Name
gent

Position
Ryder-Scott Management Co.

Company
July 21, 1967

Date

I hereby certify that the well location shown on this plat was plotted from field notes and actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

RECEIVED
JUL 24 1967
U.S. GEOLOGICAL SURVEY
ARTESIA NEW MEXICO
Date Surveyed
July 21, 1967
Registered Professional Engineer and/or Land Surveyor
NO. 842

James S. Halsey
Certificate No.
N.M.L.S. No. 542

