

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED NOV 19 '90

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Water Injection

2. Name of Operator

S & J Operating Company

3. Address and Telephone No.

P O Box 2249, Wichita Falls, Texas 76307 (817)723-2166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 990' FEL, Sec. 35, T17S, R27E

5. Lease Designation and Serial No.
LC 057798

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

South Red Lake Grayburg Unit

8. Well Name and No.

41

9. API Well No.

10. Field and Pool, or Exploratory Area

Red Lake QN-GB-SA

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

return to active status

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As per our approved program for TA'd wells on the South Red Lake Grayburg Unit, the following is our proposed procedure to return well No. 41 to active status:

1. MIRU and pull tbgr. and pkr.
2. TIH with tbgr. open ended and circulate hole clean to PBTD.
3. TOH with tbgr.
4. TIH with pkr. and tbgr., set pkr. at approximately 1,630' and resume water injection.

It is anticipated that this work will be done during the week of November 26, 1990.

Subject to
Like Approval

I hereby certify that the foregoing is true and correct

Signed

Title

Petroleum Engineer

Date

11/7/90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: