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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION AND TO 1977 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB	••		
I.	TO TRANSPORT OIL	AND NATURAL GAS		
Operator STEPHENS & JOHNSON OPERATING CO.			Well API No. 30-015- 20/04	
1431	IITA FALLS, TX 76307-224	49		
Reason(s) for Filing (Check proper box)  Other (Please explain)				
New Well Change in Transporter of:  Effective 9/1/93				
Recompletion	Oil Dry Gas	Effective 9/1/93		
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator  S & J OPERATING COMPANY, P O BOX 2249, WICHITA FALLS, TX 76307-2249				
II. DESCRIPTION OF WELL A	AND LEASE	Vind	of Lease No.	
CRAYBURG UNIT	Well No. Pool Name, Includin		Federal or Fee LC 057798	
Unit Letter P : 990 Feet From The Asuth Line and 990 Feet From The East Line				
Section 35 Township 17S Range 27E NMPM, EDDY County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  NA-WATER INJECTION WELL				
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids,		Is gas actually connected? Whe	n ?	
give location of tanks.	<u> </u>			
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool, give commingl		La pula pula baran	
Designate Time of Completion	Oil Well   Gas Well	New Well   Workover   Deepen	Plug Back   Same Res'v   Diff Res'v	
Designate Type of Completion -	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	0,10,110		Fost ID-3	
			12-10-93	
			dy of	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)				
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION			VATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved		
De Bungardner				
Signature JO BUMGARDNER	PRODUCTION MGR	By ORIGINAL SIGNED BY MIKE WILLIAMS		
Printed Name	Title 817/723-2166	Title SUPERVISO	OR, DISTRICT II	
AUG 9, 1993 Date	81///23-2166 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.