

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

JUN 13 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
ILE	
S.O.B.	
AND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
REGISTRATION OFFICE	
PERMIT	

Joe L. TARVER ✓
Address 3405 69th DR. Lubbock, TEXAS 79413
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐ CHANGE PHYSICAL OPERATOR
Change in Ownership ☐

Change of ownership give name and address of previous owner — ~~Tom R. Minihan~~ — TOM R. MINIHAN
P.O. BOX 4364 MIDLAND, TX. 79701
DESCRIPTION OF WELL AND LEASE
Well Name SRLG - UNIT 42 Well No. 42 Pool Name, including Formation Red Lake Grayburg Kind of Lease FEDERAL Lease No. LC028755A
Location State, Federal or Foreign

Unit Letter N : 990 Feet From The SOUTH Line and 1650 Feet From The WEST
Line of Section 35 Township 17 SOUTH Range 27 EAST, NMPM, Eddy County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
INJECTION WELL
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
well produces oil or liquids, or location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

his production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Locations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Corrections Depth Casing Shoes

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Total Prod. During Test Oil-Gals. Water-Gals. Gas-MCF
P.O. Box 4364 Midland, TX 79701
JUN 13 1983
J. L. Tarver

AS WELL
Total Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Casing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe L. Tarver
(Signature)
Owner
(Title)

JUNE 10 - 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 21 1983, 19

Original Signed By
BY Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filled for each pool in multiple-completed wells.