

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1987

401

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

FEB 21 8 52 AM '89

1. OIL ☐ WELL ☐ GAS ☐ WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR
S & J Operating Company

3. ADDRESS OF OPERATOR
P. O. Box 2249, Wichita Falls, TX 76307

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
990' FSL & 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)
3625' GR

5. LEASE DESIGNATION AND SERIAL NO.
LC 028755A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Red Lake Grayburg

8. FARM OR LEASE NAME
SRLGU

9. WELL NO.
42

10. FIELD AND POOL, OR WILDCAT
Red Lake Q-G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T17S, R27E

12. COUNTY OR PARISH
Eddy

13. STATE
N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Plug & Abandon

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was plugged and abandoned 2/12/88 thru 2/24/88 as follows:
(witnessed by NMOGC - John Robinson).

- (1) Cut 2 3/8" tbg @ 1338', drilled inside 2 3/8" tbg to 1617'
- (2) Set 55 sx 1617' - 1539'
- (3) Set 15 sx 1270' - 1170'
- (4) Perf. @ 885', 4 holes
- (5) Set 20 sx 895' - 795'
- (6) Squeeze 25 sx 500' - 400' did not hold
- (7) Set 25 sx 772' - 712'
- (8) Squeeze 25 sx 500' - 400' held
- (9) Set 10 sx 30' - surface
- (10) Set dry hole marker

POST ID-2
2-3-89
PJA

18. I hereby certify that the foregoing is true and correct

SIGNED Sandy Robertson TITLE Petroleum Engineer

DATE 2/22/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

3-13-89

CONDITIONS OF APPROVAL, IF ANY:
Approved for use in the well bore.
Logging and/or other work not to be done until
surface restoration is completed.

*See Instructions on Reverse Side