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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 1 1968

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Ployd Sherrell	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	
2. Name of Operator	
John A. Yates	
3. Address of Operator	
207 South 4 th Street - Artesia, New Mexico 88210	
4. Location of Well	
UNIT LETTER	K
	2080
FEET FROM THE	
	South
	2200
LINE AND	
	26E
FEET FROM	
THE	West
	32
LINE, SECTION	
	17S
TOWNSHIP	
	26E
RANGE	
NMPM.	
15. Elevation (Show whether DF, RT, CR, etc.)	
3389'	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-17-68 - Ran 1787' of J-55, 15.30 5 1/2" casing set at 1790 and cemented with 100 sacks of Incor cement, 7 sacks of gel (2%), 8 sacks salt and 50% friction reducer. Sufficient cement was used to bring the cement 100' behind the 7" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Armstrong TITLE Agent DATE 2-29-68

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAR 1 1968

CONDITIONS OF APPROVAL, IF ANY: