NO. OF COPIES RECEIVED	4							Form C-	103		
DISTRIBUTION	17	7	T	- <b>- -</b>	. <b></b>	2 15		Supersec	les Old		
SANTA FE	17	NE	W MEXICO OIL			OMMISSION		C-102 ar Effectiv	nd C-103		
FILE	12_1							21100111	• • • • • • • •		
U.S.G.S.				FF	B 2 7 196	8		5a. Indicate	Type of L	ease	<u> </u>
LAND OFFICE				1 6				State	]	Fee	X
OPERATOR	2	7		Г	). <b>C. C.</b>			5, State Oil	& Gas Lec	ise No.	
					EBIA. OFFIC	32		-			
(DO NOT USE THIS F USI	SUND	DRY NOTICES		TS ON A	WELLS	RENT RESERVOIR	۱.		IIII)		$\square$
1								7. Unit Agre	ement Nan	ne	<u></u>
OIL AA		OTHER-							<b>-</b> ·		
2. Name of Operator								8, Farm or Lease Name			
John A. Yates V							Floyd Sherrell				
3. Address of Operator								9. Well No.			
207 Sout	h 4th	<u>Street</u> -	<u>- Artesia</u>	, Net	w Mexic	<u>o 8821</u>	0	1			
4. Location of Well K		2080	SC	outh		2200		10. Field or Wile	d Pool, or	Wildcat	
	······· / ····				LINE AND		FEET FROM		IIIII.	IIIII	$\overline{\mathcal{T}}$
THE	LINE, SEC	32	TOWNSHIP	1/5	RANGE	201	NМРМ.				(l)
15. Elevation (Show whether DF, RT, GR, etc.)							12. County		HHHH.	$\mathcal{H}$	
3389' GR								Eddy			$\mathcal{U}$
16.	Check	Appropriate	Box To Indi	cate Na	ature of No	tice. Repo	rt or Oth	er Data			
NOT		INTENTION T		1				REPORT	OF:		
			•								
PERFORM REMEDIAL WORK			PLUG AND ABAND	on 🔲	REMEDIAL WO	RK			LTERING CA	ASING	
TEMPORARILY ABANDON					COMMENCE DR	ILLING OPNS.		1	LUG AND AF	BANDONMENT	
PULL OR ALTER CASING	]		CHANGE PLANS		CASING TEST	AND CEMENT JO			-		
					OTHER	Perfora	cing 8	sand.	rracti	<u>ire</u>	. 🛆
OTHER				L-							
17. Describe Proposed or C work) SEE RULE 1103.	ompleted	Operations (Clear	ly state all perti	nent deta	ils, and give p	ertinent dates,	, including	estimated da	te of starti	ng any prop	osed
	-										
2-22-68	- 1	The follow	ving int $\epsilon$	erval	s were	perfora	ted by	using	Land	_	

Wells 3/8" bulltes: 1742-1754' 24 shots; 1620-1586' 24 shots; 1432-1416' 24 shots. A total of 72 shots.

2-23-68 - Sand Fractured perforations with 33,800# of 20-40 sand, 2540 barrels of treatment, 80 gallons of 14N surfactant and 5000 gallons of 15% NE acid for breakdown.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DIGNED M& Armstrong		Agent		2-27-68		
APPROVED BY U. G. Dressett	TITLE	AND GAS INSPECTOR	DATE		196 <b>8</b>	
CONDITIONS OF APPROVAL, IF ANY					-	