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Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Floyd Sherrell	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat San Andres	
12. County ddy	
19. Elev. Casinghead	20. Elev. Casinghead
25. Was Directional Survey Made No	27. Was Well Cored No
AMOUNT PULLED	
ENT SQUEEZE, ETC.	
AND KIND MATERIAL USED 20-40 sand, 2540 treatment, 80 N surfactant ls NE acid.	
31. Status (Prod. or Shut-in) Producing	
32. Gas - Oil Ratio TSTM	
Oil Gravity - API (Corr.)	
Test Well	
Test Well	

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER				
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER				
2. Name of Operator John A. Yates				
3. Address of Operator 207 South 4th St. - Artesia, New Mexico 88210				
4. Location of Well UNIT LETTER K LOCATED 2080 FEET FROM THE South LINE AND 2200 FEET FROM West				
15. Date Spudded 1-30-68	16. Date T.D. Reached 2-6-68	17. Date Compl. (Ready to Prod.) 2-28-68	18. Elevations (DF, RKB, RT, GR, etc.) 3389' GR	19. Elev. Casinghead
20. Total Depth 1790	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary T 0-17	24. Producing Interval(s), of this completion - Top, Bottom, Name 1416-1754' - San Andres
26. Type Electric and Other Logs Run Gamma Ray Neutron				
28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
7"	20#	1285'	9-7/8"	450 SX
5 1/2"	15.5#	1790'	7-7/8"	100 SX
29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
30. TUBING RECORD				
SIZE	DEPT	SET	PACKER SET	
2"	13	0'		
31. Perforation Record (Interval, size and number)				
1742-1754' - 24 shots				
1620-1586' - 24 shots				
1432-1416' - 24 shots				
32. ACID, SHOT, FRACTURE, CE				
DEPTH INTERVAL		AMOUNT		
1416-1754'		33,800		
		bbls t		
		gals l		
		5000 g		
33. PRODUCTION				
Date First Production 3-1-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		
Date of Test 3-4-68	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 27
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF TSTM
				Water - Bbl. 15 BLW
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				
35. List of Attachments Logs and Deviation Survey				
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				
SIGNED John A. Yates		TITLE Owner		DATE 3-8-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multi-zone completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>895</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubo _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	209	209'	Gravel				
209	264	55'	Red bed				
264	378	114'	Shale sand and gravel				
378	848	470'	Sand and gravel				
848	907	59'	Anhy				
907	1790	883'	Lime				