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SANTA FE		1
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U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	1
	GAS	
OPERATOR		3
PRORATION OF	ICE	
Operator		
R. I). Co	llie
Address		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE	REGION 1V6E
U.S.G.S.	 	AND ANSPORT OIL AND NATURA	
LAND OFFICE			JUN 1 9 1969
TRANSPORTER GAS	1		2014 T 2 1393
OPERATOR	3		O. C. C.
PRORATION OFFICE Operator			ARTESIA, OFFICE
R. D. Coll:	ier /		
Box 798 A:	rtesia, New Mexico 882	10	
Reason(s) for filing (Check proper	•	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Go	= 1	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner _	ne		
. DESCRIPTION OF WELL AS			
Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease Federal
James Tederal	NM 2932 1 Squa	are Lake	State, Federal or Fee
	60 Feet From The South Lir	se and 330 Feet Fr	om The West
			om The
Line of Section 26	Township 168 Range 3	OE , NMPM, Eddy	County
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of	f Oil 📉 or Condensate 🗌	Address (Give address to which ap	oproved copy of this form is to be sent)
Navajo Refining Name of Authorized Transporter of	Co. Pipeline Division Casinghead Gas or Dry Gas		e., Artesia, N. M. oproved copy of this form is to be sent)
,			proved copy of this form is to be sent
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	M 26 16 30	no	! !
If this production is commingled. COMPLETION DATA	d with that from any other lease or pool,	give commingling order number:	
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	
ROLE SIZE	CASING & TUBING SIZE	DEPIRSE	SACKS CEMENT
		-	
. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top all
OIL WELL	able for this de	pth or be for full 24 hours)	·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Bank B	OIL BALL	Was Bill	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
<u> </u>	<u> </u>	<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	I angth of Toot	Phile Condensed Assert	
Actual Prod. 1881-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	WATION COMMISSION
I hereby certify that the rules a	and regulations of the Oil Conservation	APPROVED,	1969 , 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY N.a.	ressett
The transfer to	Total or my missing and botton	<i>SI</i> _	AND UNG THAT EGIVE
1 A -	1	TITLE	
X 10 (0.1	De Rull And	9 a	in compliance with RULE 1104.
- N. W. Cal	Signature) HAMIMIT VIOLE	If this is a request for a well, this form must be according	llowable for a newly drilled or deepen mpanied by a tabulation of the deviati coordance with RULE 111.
	ν		ecordance with RULE 111. must be filled out completely for allo
1 10 11	(Title)	able on new and recompleted	weiis.
6-15-69	(Date)	Fill out only Sections I well name or number, or trans	I, II, III, and VI for changes of own porter, or other such change of conditions.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.