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December 1 1973

NEW MEXICO OIL CONSERVATION COMM. ON REQUEST FOR ALLOWABLE

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	DEC - 3 1973		
TRANSPORTER GAS OPERATOR			
PROPATION OFFICE	4	-	
Operator		O. C. C.	
C. E. Jahre and	B. N. Muncy Jr.	ARTESIA, DFFICE	
Reason(s) for filing (Check proper box,	irtesia, Tew Texico 80	Other (Please explain)	
New Well	Change In Transporter of:	_	
Change in Cwnership	Oil Dry Ga Casinghead Gas Conder		
If change of ownership give name and address of previous owner	Hrs. R. D. Collier 316	W. Dallas Artesia, M	ew exico 88210
II. DESCRIPTION OF WELL AND	LEASE Well No. Poc. Name, Including Fo	ormation Kind of Le	ase Lease No.
Inmooadama1	1 Square Lake	(G.SA) State, Fed	eral or Fee Federal
Location Unit Letter : : 6/50	Feet From Tae South Lin		
	wiship 163 Range	30E , NMPM,	Eddy County
II. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Oil	or Condensate [Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of Cas		North Freeman Ave. Address (Give address to which ap)	Artesia en Mexico 88: proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	is gas actually connected?	When
If this production is commingled wit	that from any other lease or pool	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Completion	on — (X)	<u> </u>	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	i		Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a) able for this de	 ter recovery of total volume of load of pih or be for full 24 hours	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL	<u> </u>	<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/I. CERTIFICATE OF COMPLIANO	CE	OIL CONSER	/ATION COMMISSION
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVEDDEC 3 197	13
above is true and complete to the	best of my knowledge and belief.	BY (Noll)	- Care
above is true and complete to the	best of my knowledge and belief.	TITLE OIL AND GAS INSPE	CTOB
above is true and complete to the	best of my knowledge and belief.	This form is to be filed i	n compliance with RULE 1104, lowable for a newly drilled or deepened

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.