NO. OF COPIES REC	EIVED	6		
DISTRIBUTION				
SANTA FE				
FILE		7-1		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
TRANSFORTER	GAS	7		
OPERATOR		2		
PRORATION OFFICE				
Operator				

(Date)

	DISTRIBUTION	NEW MEVICO OU	CONSERVATION COMMISSION	
	SANTA FE /			Form C-104
	FILE	KEWUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	1	AND	
		AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (SAS
	LAND OFFICE	4		
	TRANSPORTER OIL /			
	GAS /			
	OPERATOR 2,	1		
	PRORATION OFFICE	4		7 . 1988
ı.	Operator	<u> </u>	<u> </u>	2000
	1	Comment		
		anagement Company		
	Address		- 74201	A IN THE REAL PROPERTY.
	922 - 8th Stree	t, Wichita Falls, Texa	B (0301	
	Reason(s) for filing (Check proper box)	Other (Please explain)	
	New Well	Change in Transporter of:	ome: (1 todos supidos)	
	Recompletion	Oil Dry Go	ıs 🔛 İ	
	Change in Ownership	Casinghead Gas Conde	nsate	
	If change of ownership give name			
	and address of previous owner			
	DESCRIPTION OF HITE			
Ц.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		Federal
	1 —	1 Square Lake	Ghr. S.A	NM 0/4751 ""
	Etz "B"	1 Dquare Lake	State, Federa	or Fee
	Location			
	Unit Letter NO. 660) Feet From The South Lir	1650	East
	Unit Letter ; Oct	Feet From TheLir	e andFeet From 1	
	Line of Section 24 To		0E	Ed dy
	Line of Section 27 Tox	wnship Range	, NMPM,	County
			•	
III.	DESIGNATION OF TRANSPORT	<u>FER</u> OF OIL AND NATURAL GA	as	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
	Continental Pipe Line	Co.	N. Freeman Ave., A	tesia, N.M.
	Name of Authorized Transporter of Car		Address (Give address to which approx	ad ages of this form is to be seen
	Phillips Petroleum Co		Bartlesville: Oklahom	12 / this form is to be sent
	Philips Petroleum Oc		Bartlesville, Oklahon	Jevas 79760
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n'
	give location of tanks.	N 24 16S 30E	not yet	

		th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		X . Deepen	Plug Buck Sume Nes-V. Diff, Nes-V.
				1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	3-4-68	4-13-68	3185	
		Name of Producing Formation	Top Oil/Gas Pay	Tubingsieth
	Elevations (DF, RKB, RT, GR, etc.)		2005	2100
	Elevations (DF, RKB, RT, GR, etc.)	Gravburg San Andres	3005	
	3810 GL	Grayburg San Andres	3005	Denth Contracting
	3810 GL Perforations	<u> </u>		Depth Casing 6 hoe
	3810 GL Perforations	017-23; 3135-50 - All 4	SPF	Depth Castron
	3810 GL Perforations	017-23; 3135-50 - All 4		Depth Cassing (Signe
	3810 GL Perforations	TUBING, CASING, AND	SPF CEMENTING RECORD DEPTH SET	SACKS CEMENT
	3810 GL Perforations 3005-07; 3010-14; 30	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8"	SPF CEMENTING RECORD DEPTH SET 30*	
	3810 GL Perforations 3005-07; 3010-14; 30	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8"	SPF CEMENTING RECORD DEPTH SET 30*	SACKS CEMENT
	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16"	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400'	SACKS CEMENT
	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#)	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185	SACKS CEMENT CITE. TO SUFFACE
	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16"	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400'	SACKS CEMENT CITE. TO SUFFACE
V.	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2"	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8"	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185 3160	SACKS CEMENT CIME, TO SUFFACE 300 BX
v.	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de	SPF CEMENTING RECORD DEPTH SET 30' I through 1" pipe @ 400' 3185 3160 Ster recovery of total volume of load oil of pth or be for full 24 hours)	SACKS CEMENT CITE. TO SUFFREE 300 8X and must be equal to or exceed top allow-
v.	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de	SPF CEMENTING RECORD DEPTH SET 30* through 1" pipe @ 400* 3185 3160 feer recovery of total volume of load oil of the for full 24 hours) Producing Method (Flow, pump, gas life)	SACKS CEMENT CITE. TO SUFFREE 300 8X and must be equal to or exceed top allow-
v.	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de	SPF CEMENTING RECORD DEPTH SET 30' I through 1" pipe @ 400' 3185 3160 Ster recovery of total volume of load oil of pth or be for full 24 hours)	SACKS CEMENT CITE. TO SUFFREE 300 8X and must be equal to or exceed top allow-
v.	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185 3160 feer recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure	SACKS CEMENT CIME. TO SUFFREE 300 8X and must be equal to or exceed top allow-
v.	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 4-15-68 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185 3160 Ster recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump	SACKS CEMENT CINT. TO SUFFACE 300 8X and must be equal to or exceed top allow-
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v.	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 4-15-68 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 4-15-68 Tubing Pressure	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185 3160 Ster recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20# Water-Bbls.	SACKS CEMENT CINT. TO SUFFACE 300 sx and must be equal to or exceed top allow- c, etc.) Choke Size 211
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v .	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-15-68 Length of Test 24 hrs. Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 4-15-68 Tubing Pressure	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185 3160 Ster recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20# Water-Bbls.	SACKS CEMENT CINT. TO SUFFACE 300 sx and must be equal to or exceed top allow- c, etc.) Choke Size 211
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v .	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-15-68 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 4-15-68 Tubing Pressure Oil-Bbls. 15	SPF CEMENTING RECORD DEPTH SET 30° through 1" pipe @ 400° 3185 3160 Iter recovery of sotal volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20# Water-Bbls. Trace	SACKS CEMENT CIME. TO SUFFREE 300 SX and must be equal to or exceed top allow- c, etc.) Choke Size 211 Gas-MCF 30,000
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	3810 GL Perforations 3005-07; 3010-14; 36 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-15-68 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 4-15-68 Tubing Pressure Oil-Bbls. 15 Length of Test Tubing Pressure (Shut-in)	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185 3160 feer recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20# Water-Bbls. Trace Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT CINT. TO SUFFACE 300 sx and must be equal to or exceed top allow- c, etc.) Choke Size 2" Gas-MCF 30,000 Gravity of Condensate Choke Size
	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-15-68 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 4-15-68 Tubing Pressure Oil-Bbls. 15 Length of Test Tubing Pressure (Shut-in)	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185 3160 feer recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20# Water-Bbls. Trace Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT CIME. TO SUFFREE 300 SX and must be equal to or exceed top allow- c, etc.) Choke Size 211 Gas-MCF 30,000
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VI.	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16'' 7-7/8'' 4-1/2'' TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-15-68 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 4-15-68 Tubing Pressure Cil-Bbls. 15 Length of Test Tubing Pressure (Shut-in)	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185 3160 feer recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20# Water-Bbls. Trace Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT CINT. TO SUFFACE 300 sx and must be equal to or exceed top allow- c, etc.) Choke Size 2" Gas-MCF 30,000 Gravity of Condensate Choke Size
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VI.	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-15-68 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and references.	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 4-15-68 Tubing Pressure Oil-Bbls. 15 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given	SPF CEMENTING RECORD DEPTH SET 30° through 1" pipe @ 400° 3185 3160 Iter recovery of sotal volume of load oil of pith or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20# Water-Bbis. Trace Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT CIME. TO SUFFACE 300 SX and must be equal to or exceed top allow- c, etc.) Choke Size 2'' Gas-MCF 30,000 Gravity of Condensate Choke Size
VI.	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-15-68 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and recommission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 4-15-68 Tubing Pressure Oil-Bbls. 15 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185 3160 feer recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20# Water-Bbis. Trace Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY	SACKS CEMENT CIME. TO SUFFREE 300 8X and must be equal to or exceed top allow- c, etc.) Choke Size 211 Gas-MCF 30,000 Gravity of Condensate Choke Size TION COMMISSION 19 300
VI.	3810 GL Perforations 3005-07; 3010-14; 30 HOLE SIZE 16" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 4-15-68 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and recommission have been complied we	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 4-15-68 Tubing Pressure Oil-Bbls. 15 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given	SPF CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185 3160 feer recovery of sotal volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20# Water-Bbls. Trace Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY APPROVED	SACKS CEMENT CIME. TO SUFFACE 300 SX and must be equal to or exceed top allow- c, etc.) Choke Size 2'' Gas-MCF 30,000 Gravity of Condensate Choke Size
VI.	3810 GL Perforations 3005-07; 3010-14; 36 HOLE SIZE 16'' 7-7/8'' 4-1/2'' TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks 4-15-68 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 13-3/8" 50 sx cement spotted 4-1/2" (9.5#) 2-3/8" OR ALLOWABLE (Test must be a able for this de Date of Test 4-15-68 Tubing Pressure Oil-Bbls. 15 Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given	CEMENTING RECORD DEPTH SET 30' through 1" pipe @ 400' 3185 3160 feer recovery of sotal volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump Casing Pressure 20# Water-Bbls. Trace Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY APPROVED TITLE	SACKS CEMENT CIME. TO SUFFREE 300 8X and must be equal to or exceed top allow- c, etc.) Choke Size 211 Gas-MCF 30, 000 Gravity of Condensate Choke Size TION COMMISSION 19 2000
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all sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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