District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

izoe Rd. Aztec NM 87410

Form C-104 P

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexicoergv, Minerals & Natural Resources

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040 South Pach				OWADI	E AND ALL	ፕ ሀብ ኮ ፤ፖ ለ	TION	יוא מדר אאינ	таоа	
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			=	ergy, Inc.					008359	R-11435
				x 50682					3 Reason for Fill	ng Code
			Midland T	exas 79710				Change i	n Property	Name 1/1/2000
	Pl Number			Sau	⁵ Pool I Jara I aka Grav		drae			*Pool Code 57570
30 - 015- 20127 Property Code 25594			Square Lake Grayburg San Andres * Property Name Formerly: ETZ Federal							Well Number
								Old: 3		
			New Name:	North Squ	are Lake Unit				New	r: 4
. 10 S	Surface I	ocation		· · · · · ·				· · · · · · ·		
	Section	Township	Runge	Lot.ldn	Feet from the	North/Sout	h Line	Feet from the	East/West line	County
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n B	Bottom F	Hole Loca	ation	· · · · · · ·	<u> </u>			<u> </u>	1	_ L,
	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the	East/West line	County
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23 P	ompletio	n Data	Ready Date		24 PO	D ULSTR Locati		escription 27 Perforat		PRIESIA STATE OF THE PRIESIA S
Well Co	ompletio	n Data			²⁷ TD	28 PBT	D	23 Perforat	ions	³* DHC, MC
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. Well Co	ompletio Date Hole Size	n Data			²⁷ TD	28 PBT	D Depth Set	23 Perforat	ions 34 S	³* DHC, MC
. Well Co	ompletio Date Hole Size Cest Data	n Data	elivery Date	37 qr	27 TD ag Size est Date	28 PBT 33 y 35 Test Len	D Depth Set	2º Perforat	ions 34 S	38 DHC, MC acks Cement 48 Csg. Pressure
. Well Co	ompletio Date Hole Size Cest Data	n Data	я (37 qr	27 TD	28 PBT	D Depth Set	²⁹ Perforat	ions 34 S	36 DHC, MC
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V. Well Co 25 Spud VI. Well T 35 Date Ne 41 Choke 7 Thereby certify hat the information dignature: Printed name: Ge Sitte: President Date: April 3, 2	Cest Data Size That the rules on given above peorge P. Matt	of the Oil Conse is true and conflictedl, II	Phone: 915	have been com of my knowled	est Date Water plied with and ge and belief. Appro	35 Test Len 44 Gas Official Of	Depth Set	"Tbg. Pro "Tbg. Pro "A AO "SERVATI "SMED BY THE	ions Sessure F ON DIVIS	36 DHC, MC acks Cement 46 Csg. Pressure 46 Test Method