

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(Other actions on
reverse side)30-015-20139
5. LEASE DESIGNATION AND SERIAL NO.
NM 0359260

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

JACK L. MCCLELLAN

3. ADDRESS OF OPERATOR

P. O. Box 348, ROSWELL, NEW MEXICO 38201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2970' FSL AND 660' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 MILES NORTH OF LOCO HILLS

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

990'

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

2325'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3853' G. L.

22. APPROX. DATE WORK WILL START*

APRIL 29, 1963

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	5-5/8"	20 LB.	500	100 SX
5"	4-1/2"	9 1/2 LB.	2325	150 SX

WILL DRILL WELL WITH CABLE TOOLS TO TOTAL DEPTH. PLAN TO SET 2000' OF
7" CASING TO SHUT OFF WATER IN GREEN FORMATION. THIS CASING WILL BE
PULLED WHEN TOTAL DEPTH IS REACHED.

RECEIVED

APR 29 1963

RECEIVED
APR 26 1968
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. L. McClellan

TITLE

OPERATOR

DATE

4/26/63

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
APR 25
R. L. BLANKINSHIP
ACTING DIRECTOR

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Jack L. McClellan		Lease Harris		Well No. 1	
Unit Letter R.P.	Section 16 in 5	Township 16 South	Range 30 East	County Eddy	
Actual Footage Location of Well: 2970 feet from the South line and 660 feet from the East line					
Ground Level Elev. 3950	Producing Formation Permian	Pool Under St. Henry Sh. Lhs.	Dedicated Acreage: ☒ 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R. 30 E			
Lot 12	Lot 11	Lot 10	Lot 9
Lot 13	Lot 14	Lot 15	Lot 16
5		1 660'	
		2970'	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Jack L. McClellan
Position Operator
Company Jack L. McClellan
Date April 26, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision and at the same time and place as the well was located, to the best of my knowledge and belief.

RECEIVED
APR 22 1968
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Date Surveyed April 20, 1968
Registered Professional Engineer and/or Land Surveyor
James H. Brown
Certificate No. _____

N.M.L.S. No. 542

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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