NO. OF COPIES RECEIVED										
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101		
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	N FOR PER	MIT TO	DRILL, DEEPEN	N, UR PLUG DA		P	7. Unit Agree	ment Name		
Type of Work				· · · · ·						
DRILL			DEEPEN		PLUG B#		8. Farm or Le			
Type of Well				SINGLE ZONE	MULTI	PLE	Eagle	Creek	"BL"	
OIL GAS WELL	OTHE	R		ZONE	2	UNE Land	9. Well No.		· · · · · · · · · · · · · · · · · · ·	
Name of Operator			~~				1			
Yates Petrole	um corp	OLALIC					10. Field and			
Address of Obergioi				0 00210		Centre	Fagle (Creek 8	5. A.	
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207 So. 4th S	t Ar	tesia,	New Mexic	0 00210	West		<u>IIIIII</u>	IIIIII	IIII	
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the 7" casing.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

8-18-EXPIRES -

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Title____Engineer 5-16-68 Date Signed (This space for State Use) MAY 201968 esset TITLE Notify N.M.O.C.C. in sufficient APPROVED BY CONDITIONS OF APPROVAL, IF ANY: Indeas Caring must be set at least Cement must be circulated to time to witness cementing Surface Carin 100' helew il "base of artesian water surface behind _?" _____casing easing N the____

to NMOCC Regulations. NMOCC will be notified prior to running and cementing

N MEXICO OIL CONSERVATION COMMISS

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Form C-102 Supersedes C-128 Effective 1-1-65

		"All distances must	be from the outer boundaries o			
- ritor				e Creek	"BL"	Well No.
ti Letter - Dooti		poration Township	Range	County		
11 Lorden La brack	: q	17 de de		E44	\$ <u></u>	
nal Postage Location d	of Well:		(1°47)		South	
	from the	i ine		et from the		line Dedicated Acreage:
ound Lyvel Ellev. je	Producing Form		Bagle Creel			40 Agre
			t well by colored pencil		marks on the	plat below.
2. If more than o interest and ro	ne lease is yalty).	dedicated to the	well. outline each and id	entify the o	wnership the	ereof (both as to workin
3. If more than on dated by comm	initization, u	iitization, iorce-p	is dedicated to the well ooling.etc?			
Yes	No If an	swer is "ves." tv	pe of consolidation			<u>aan 1 0 1958</u>
No allowable w forced-pooling, sion.	ill be assigne or otherwise)	d to the well unti or until a non-sta	l all interests have been ndard unit, eliminating su	consolidate ich interests	ed (by comm s, has been : 	certification, unitization approved by the Commi certification
		R 2 E			tained here best of my Name Paul Position Engi Company	ertify that the information co ein is true and complete to t knowledge and belief. I M.M.C. G. White Lneer Petr. Corporat.
	1 	23			Date	6-68
1650!					shown on notes of under my is true a knowledge Date Survey	Professional Scoppeer
		30 2310 2640	2000 1500 1000	500 0	Gertificate	No. H. S.