

NEW MEXICO OIL CORPORATION REGISTRATION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Petroleum Corp.</u>		Lease <u>Eagle Creek "BL"</u>		Well # <u>1</u>	
Location of Well	Unit <u>9905 1650w N</u>	Section <u>23</u>	Township <u>17</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Miller Bros.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM 5-20-68

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 7/8</u>	<u>7"</u>	<u>23#</u>		<u>1200</u>	<u>600 Circ.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>15.5</u>		<u>1500</u>	<u>250 "</u>

Casing Data:

Surface 38 joints of 7 inch 20 # Grade _____

(Approved) (Rejected) _____

Inspected by R.T.L. date 6-13-68

Cementing Program

Size of hole 9 7/8 Size of Casing 7 Sacks cement required _____

Type of Shoe used Texas Float collar used No Btm 3 jts welded No

ID of hole 9 7/8 1145 Set _____ Feet of 7 Inch 20 # Grade _____

New-used csg. @ 1142 with 50 sacks neat cement around shoe 2% cut 1/2

+ 350 sax Fuor additives 40 cu ft 60 lb sack 100# flocculant, 75# gel

Plug down @ 620 (AM) (PM) Date 6-14-68

Cement circulated ✓ No. of Sacks 150-200

Cemented by Danton Witnessed by Stam

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Lost circulation at 125 & 727. Had good

circulation at ID. After cementing, cement settled

2' in 10"