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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 26 1968

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Eagle Creek "BL"
3. Address of Operator 207 So. 4th St. - Artesia, New Mexico 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>25E</u> NMPM.		10. Field and Pool, or Wildcat Unges. A. Eagle Creek
15. Elevation (Show whether DF, RT, GR, etc.) 3500' GR		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Perforating & Sand Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1492' (Loggers TD) 1500' (Driller's TD)
Ran CCL Gamma Ray log from 1458 back to 1170'. Perforated with Lane-Wells 3/8" bullets (jets) the following intervals: 1300-10 (10 shots), 1317-27 (10 shots), 1344-52 (8 shots), 1366-76 (10 shots) Total footage 38, total shots 38.

Spotted 500 gal 15% NE Reg. acid over csg. perf at 5:00 PM (6-20-68)
Treated well with 2500 gallons of NE 15% acid, 70,000# 20-40 Sand, 120,000 gallons MOD 500 water and 70 RCN Ball Sealers. Treating rate 65 BPM. Completed Sand Frac at 10:30 A.M. (6-21-68.).

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Engineer DATE 6-25-68

APPROVED BY W.A. Grissett TITLE Commissioner DATE JUN 26 1968

CONDITIONS OF APPROVAL, IF ANY: