NEW MEXICO OIL CONSERVATION COMMISSION P. O. DRAWER DD ARTESIA, NEW MEXICO

July, 1968

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 7/5/43

·---

PURPOSE: MILE ASSIGNMENT (New Yorld)

Fifective 7/1/65, an altomable of 58 borrels of oil per day or a total of 1795 barrels for the month is hereby assigned to the Yates Petr. Corp. Sould Creek 1961 st-S, 23-17-25, Underignated Bagle Creek 3A Pool.

∴ AC⊂_jt⊭

OIL CONSERVATION COMMISSION

Scurlock

Yates Setr. Corp.

SUPERVISOR, DISTRICT NO. 2

NO. OF COPIES RECEIVED							Form C Review	-105 (d. 1-1-65
DISTRIBUTION								
SANTA FE	7	NEW ME		NSERVATION	COMMISSION	-		e Type of Lease
FILE	WE		ION OR REC	OMPLETION	REPORT A	ND LOG	State	
U.S.G.S.		LL COMPLET	ION ON NEC	EF			5. State O	il & Gas Lease No.
LAND OFFICE				1.3	EIVE.			
OPERATOR				,	. ~ [5	IIIII	
	<u>_</u>			JUIE			A/////	
IG. TYPE OF WELL		······································			1953		7. Unit Ag	reement Name
	OIL (WELL	GAS	[.0.	<u>ت</u> ۲۰۰			
A TYPE OF COMPLET		X GAS WCLL	DRY	ART OTHER			8, Farm or	Lease Name
1		PLUG	DIFF.	÷ • • •	•		Eagle	Creek "BL"
NEW WORK WELL OVER	DEEPEN L	BACK	RESVIL	OTHER			9, Well No	
Yates Petro	bleum Corp	oration	<u></u>					1
3. Address of Operator							Undes	and Pool, or Wildoat . Eagle Creek
207 So. 4tr	n St - Art	esia, New	w Mexico	88210			S.A.	
4. Location of Well	·····							
•							VIIII	<i>1111111111111111111111111111111111111</i>
UNIT LETTER N	165	O FEFT FOR	West	LINE AND	990	FEET FROM	XIIIII	
- UNIT LETTER				<u>UIIIII</u>	1111111	7/////	12. Count	
THE South LINE OF SE	. 23	175	25E NMP		IIIXIIII		Eddy	
THE DOUCH LINE OF ST	16. Date T.D. Rea	ched 17. Date C	ompl. (Ready to	Prod.) 18. E	levations (DF,	RKB, RT, C	R, etc.) 19	Elev. Cashinghead
	6-13-68				3500 0		•	
20. Total Depth		Back T.D.	22. If Multi	ple Compl., How		ils , Rotar	y Tools	, Cable Tools
			Many	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Drilled	l By i		
1500° (Drill 24. Producing Interval(s)	<u>lers) 147</u>	Ton Bottom	Nama	·		→; 0-	1200.	25. Was Directional Survey
24. Producing Interval(s)	, of this completion	1 - Top, Bottom,	Idame					Made
1300-1376 -	- San Andr	es						no
						<u></u>		Was Well Cored
26. Type Electric and Ot Gamma Ray 1	her Logs Run Neutron -			and the second			27.	no
28.		CASI	NG RECORD (R	eport all strings	set in well)			
CASING SIZE	WEIGHT LB./F	T. DEPTH	SET H	OLESIZE	CEME	NTING REC	ORD	AMOUNT PULLED
7.'	20#	1192	9	-7/8"	450			
5%"	14#	1492	• 7	-7/8"	125			
	1							
29.	LIN	IER RECORD			30.		TUBING RE	CORD
SIZE	тор		SACKS CEMEN	T SCREEN	SIZE	C	ЕРТН SET	PACKER SET
512E	101				2-3/8		00.	
	Internal size and	umbarl		32.	ACID. SHOT F	RACTURE	CEMENT	QUEEZE, ETC.
31. Performion Record (1 1300-10 (1		3/8" bull	ets		INTERVAL	T		(IND MATERIAL USED
E. C.								15% acid
1317-27 (1		44 44		1300-1	270			40 sand
1	shots							MOD 500 Wtr.
1366-76 (1	0 shots)	н н.						Sealers
				DUCTION				
	···							tus (Prod. or Shut-in)
33.	1	ion Method (Flam		mning - Size and	l type numn)		Well Sta	
33. Date First Production		ion Method (Flow	ing, gas lift, pu					
33. Date First Production 6-30-68	Pump	oing 2"	ing, gas lift, put $X \stackrel{1}{\sim} \stackrel{1}{\sim} X$	10' Inse	rt Pump	'F Wat	Pro	ducing
33. Date First Production 6-30-68 Date of Tost	Pum Hours Tested	Ding 2" Choke Size	ing, gas lift, pu	10' Inse Oil-Bbl.	Gas - MC		Pro	ducing Gas-Oil Ratio
33. Date First Production 6-30-68 Date of Test 7-2-68	Pump Hours Tested 24	oing 2" Choke Size Open	ing, gas lift, put X 1 ¹ 2" X Prod'n. For Test Period	10' Inse Oil-Bbl. 58	ert Pump _{Gas - MC} TSTM	2	Pro ter – Bbl. 4 LW	ducing Gas-Oil Ratio TSTM
$\begin{array}{c} 33,\\ \hline \\ Date First Production\\ \hline & 6-30-68\\ \hline \\ Date cf Test\\ \hline & 7-2-68\\ \hline \\ Flow Tubing Press.\\ \end{array}$	Pum Hours Tested 24 Casing Pressure	Ding 2" Choke Size	ing, gas lift, put X 12" X Prod'n. For Test Period Oil - Bbl.	$\frac{10^{\circ} \text{ Inse}}{58}$	Gas - MC Gas - MC TSTM	ater – Bbl.	Pro ter - Bbl. 4 LW	oducing Gas-Oil Ratio TSTM Dil Gravity - API (Corr.)
33. Date First Production 6-30-68 Date of Test 7-2-68 Flow Tubing Press. 20	Pump Hours Tested 24 Casing Pressure 20	Choke Size Open Calculated 24- Hour Rate	ing, gas lift, put X 1 ¹ 2" X Prod'n. For Test Period	10' Inse Oil-Bbl. 58	Gas - MC Gas - MC TSTM	2 ater - Bbl. 24 LW	Pro ter – Bbl. 4 LW	oducing Gas-Oil Ratio TSTM Dil Gravity - API (Corr.) 38 deg.
33. Date First Production 6-30-68 Date of Test 7-2-68 Flow Tubing Press. 20 34. Disposition of Gas (Pump Hours Tested 24 Casing Pressure 20 Sold, used for fuel,	Choke Size Open Calculated 24- Hour Rate	ing, gas lift, put X 12" X Prod'n. For Test Period Oil - Bbl.	$\frac{10^{\circ} \text{ Inse}}{58}$	Gas - MC Gas - MC TSTM	2 ater – Bbl. 24 LW	Pro ter – Bbl. 4 LW	oducing Gas-Oil Ratio TSTM Oil Gravity - API (Corr.) 38 deg. i By
33. Date Pirst Production 6-30-68 Date of Test 7-2-68 Plow Tubing Press. 20 34. Disposition of Gas (Vente	Pump Hours Tested 24 Casing Pressure 20 Sold, used for fuel,	Choke Size Open Calculated 24- Hour Rate	ing, gas lift, put X 12" X Prod'n. For Test Period Oil - Bbl.	$\frac{10^{\circ} \text{ Inse}}{58}$	Gas - MC Gas - MC TSTM	2 ater – Bbl. 24 LW	Pro ter – Bbl. 4 LW	oducing Gas-Oil Ratio TSTM Oil Gravity - API (Corr.) 38 deg. i By
33. Date First Production 6-30-68 Date of Test 7-2-68 Flow Tubing Press. 20 34. Disposition of Gas (Pump Hours Tested 24 Casing Pressure 20 Sold, used for fuel,	Choke Size Open Calculated 24- Hour Rate	ing, gas lift, put X 12" X Prod'n. For Test Period Oil - Bbl.	$\frac{10^{\circ} \text{ Inse}}{58}$	Gas - MC Gas - MC TSTM	2 ater – Bbl. 24 LW	Pro ter – Bbl. 4 LW	oducing Gas-Oil Ratio TSTM Oil Gravity - API (Corr.) 38 deg. i By
33. Date First Production 6-30-68 Date of Test 7-2-68 Flow Tubing Press. 20 34. Disposition of Gas (Vente 35. List of Attachments Logge and D	Pump Hours Tested 24 Casing Pressure 20 Sold, used for fuel, d	Choke Size Open Calculated 24- Hour Rate vented, etc.)	ing, gas lift, put X 1½" X Prod'n. For Test Period Oil – Bbl. 58	10' Inse Oil-Bbl. 58 Gas-M TSTM	ert Pump Gas - MC TSTM ACF W	2 ater – Bbl. 24 LW Ter P	Prc ter - Bbl. 4 LW st Witnessed aul Ca	oducing Gas-Oil Ratio TSTM Dil Gravity - API (Corr.) 38 deg. i By prre
33. Date Pirst Production 6-30-68 Date of Test 7-2-68 Plow Tubing Press. 20 34. Disposition of Gas (Vente	Pump Hours Tested 24 Casing Pressure 20 Sold, used for fuel, d	Choke Size Open Calculated 24- Hour Rate vented, etc.)	ing, gas lift, put X 1½" X Prod'n. For Test Period Oil – Bbl. 58	10' Inse Oil-Bbl. 58 Gas-M TSTM	ert Pump Gas - MC TSTM ACF W	2 ater – Bbl. 24 LW Ter P	Prc ter - Bbl. 4 LW st Witnessed aul Ca	oducing Gas-Oil Ratio TSTM Dil Gravity - API (Corr.) 38 deg. i By prre
 33. Date Pirst Production 6-30-68 Date of Test 7-2-68 Flow Tubing Press. 20 34. Disposition of Gas (Vente 35. List of Attachments Logs and D 36. Thereby certify that 	Pump Hours Tested 24 Casing Pressure 20 Sold, used for fuel, d eviation shares	Choke Size Open Calculated 24- Hour Rate vented, etc.)	ing, gas lift, put $x \frac{1}{2}'' x$ Prod ⁴ n. For Test Period Oil – Bbl. 58 50 this form is	10 ⁴ Inse Oil - Bol. 58 Gas - M TSTM	ert Pump Gas - MC TSTM ICF W I CF W I CF w I CF w I CF w I CF w	2 ater – Bbl. 24 LW Ter P	Pro ter - Bbl. 4 LW st Witnessee aul Ca dge and bel	oducing Gas-Oil Ratio TSTM Oil Gravity - API (Corr.) 38 deg. 1 By arre
33. Date First Production 6-30-68 Date of Test 7-2-68 Flow Tubing Press. 20 34. Disposition of Gas (Vente 35. List of Attachments LOGS and D	Pump Hours Tested 24 Casing Pressure 20 Sold, used for fuel, d eviation shares	Choke Size Open Calculated 24- Hour Rate vented, etc.)	ing, gas lift, put $x \frac{1}{2}'' x$ Prod ⁴ n. For Test Period Oil – Bbl. 58 50 this form is	10' Inse Oil-Bbl. 58 Gas-M TSTM	ert Pump Gas - MC TSTM ICF W I CF W I CF w I CF w I CF w I CF w	2 ater – Bbl. 24 LW Ter P	Pro ter - Bbl. 4 LW st Witnessee aul Ca dge and bel	oducing Gas-Oil Ratio TSTM Dil Gravity - API (Corr.) 38 deg. i By erre

V

•

INSTRUCTIONS

This term is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical cepths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	T.	Canyon	Τ.	Ojo Alamo	Т.	Penn, "B"
т.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
в.	Salt	т.	Atoka	T.	Pictured Cliffs	Т.	Penn. "D"
Т.	Yates	т.	Miss	т.	Cliff House	т.	Leadville
т.	7 Rivers	T,	Devonian	Т.	Menefee	Т.	Madison
Т.	Queen	Т.	Silurian	т.	Point Lookout	т.	Elbert
т.	Grayburg	Т.	Montoya	T.	Mancos Gallup	T.	McCracken
т.	Sun Andres998	Т.	Simpson	Т.	Gallup	т.	Ignacio Otzte
т.	Glorieta	T.	МсКее	Bas	e Greenhorn	Т.	Granite
т.	Paudoek	т.	Ellenburger	T.	Dakota	т.	
т.	Blinebry	т.	Gr. Wash	т.	Morrison	т.	
т.	Tubb	т.	Granite	т.	Todilto	т.	
т.	Drinkard	T.	Delaware Sand	Т.	Entrada	т.	
т.	Аbo	Т.	Bone Springs	Т.	Wingate	т.	
T.	Wolfcamp	Т.		т.	Chinle	т.	
т.	Penn.	т.		Т.	Permian	т.	
Т	Cisco (Bough C)	Т.		T.	Penn. "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
500 998 1500	500 498 402	Alluvium Dolometic with some Dolomite	sandst	one a	nd red	d shale
		n an				:
	500 998	in Feet 500 500 998 498	13in FeetFormation500500Alluvium998498Dolometic with some1500402Dolomite	10in FeetFormationFrom500500Alluvium.998498Dolometic with some sandst1500402Dolomite	13in FeetFormationFromTo500500Alluvium998498Dolometic with some sandstone a1500402Dolomite	13in FeetFormationFromToIn Feet500500Alluvium998498Dolometic with some sandstone and rec1500402Dolomite

DEVIATION SURVEY Yates Petroleum Corporation - Eagle Creek "BL" #1 1650 FWL & 990 FSL of Sec. 23-175-25E Eddy County, New Mexico

Depth Feet

Deviation

510 1035 1500

3/4 deg 3/4 deg 2½ deg

Sworn to this 2nd day of July, 1968

Man R.T

Paul G. White Engineer for Yates Petroleum Corporation

STATE OF NEW MEXICO) ss COUNTY OF EDDY)

The foregoing instrument was acknowledged before me this 2nd day of July, 1968 by Paul G. White, engineer, for Yates Petroleum Corporation.

My Commission expires:

9- 1. 0

Notary Public in and for Eddy County, New Mexico