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U.S.G.S.			<u> </u>	
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	<u> </u>	İ	
OPERATOR				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AND ALPHEREAFIONY OF TRANSPORT OIL AND NATURAL GA

	U.S.G.S.  LAND OFFICE	AUTHORIZATION VOLTRAI	NSPORT OIL AND NATURAL G	AS		
TRANSPORTER GAS JAN 1 9 1971						
-	OPERATOR					
1.	PRORATION OFFICE  Operator	O. C. C.  ARTÉSIA, OFFICE				
	AMOCO PRODUCTION COMPANY, 4/					
	BOX 68, HOBBS, N. M. 88240					
- 	easen(s) for filing (Check proper box)  UMME  Other (Please explain)  11 CHANGE IN NAME					
!	ew Well OF OPERATOR, TRANSPORTER OF UIL ? GAS					
Ĺ	Change in Ownership	Casinghead Gas Condens	TO! AMOCO PRODUC	PETROLEUM CORPORATION		
I	NAME OPERATOR	N AMERICAN PETROLEUM CORPO	RATION BOX 68, HOBBS, N. M. 8			
â		COM DOD #SW-JEL				
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name Designing Fo		Lease No.		
	TRIGG FEDERAL GAS CO	M I LOGANDIYIORRO	W-GAS State, Federal	or Fee FED 0604050-A		
		30 Feet From The NORTH Line	e and Feet From T	The WEST		
	2 N	175	27-E , NMPM, EDD	County		
Į	Line of Section Tow	rnship Range	) Hill by			
	DESIGNATION OF TRANSPORT	red copy of this form is to be sent)				
1	AMOCO PRODUCTION COMEA	TRUCKS	BOY 1725, MIDLAND TEXAS 79701			
İ	AMOCO PRODUCTION COMPA	inghead Gas or Dry Gas NX	Address (Give address to which approved copy of this form is to be sent)  BOX 68, HOBBS, N. M. 88240			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who			
	give location of tanks.	F 54 1 ( G (	yes	12-20-68		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Resty, Diff, Festy,		
	Designate Type of Completic		New West Worker Books			
	Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations Depth calculations					
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
V.	DST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable with the west.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Trut	Tubing Pressure	Casing Pressure	Choke Size		
	1	0.1 0.1	Water - Bbls.	Gas-MCF		
	Actual Pred. During Test	Oil-Bble.	114101 - 22101			
		•				
	GAS WELL . Actual Prop. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Mathed (pitot, back pr.)	I daing Plasame ( and - In )				
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W. a. Srossett			
					(	of a nmoce Art
	1- fCin This form is to be filed in compliance with RULE 1104.			compliance with RULE 1104.		
	1-03P	nature)	If this is a request for illowable for a newly drilled or despended well, this form must be recompanied by a tabulation of the deviction tests taken on the well in assordance with RULE 111.			
1- SUSP AREA SUPERINTENDENT All sections of this form must be filled o			ust be filled out completely for allow-			
	(7	P-1-71	able on new and recompleted w	vella.		
		ate)	well name or number, or transpo	it, it, and vi to change of condition, st be filed for each pool in multiply		
			completed wells.	•		