ſ	NO. OF COPIES RECEIVED	·			
ŀ	DISTRIBUTION	NEW MEXICO OU	DNSERVATION COMMINION	Form C-104	
	SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE / V	Effective 1-1-65			
U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR			NSPORTOIE AND NATURAL G	4S	
			1076		
1.	PRORATION OFFICE	C. C. C.			
	Sperator				
	AMOCO PRODUCTION COMPANY				
	P.O. DRAWER A, LEVEILAND, TEXAS 79336				
	Reason(s) for filing (Check proper box)	10000	Other (Please explain) EF		
	New Well Change in Transporter of: Becompletion Oil Dry Gas X FRom: Amoco Pr		DUCTION COMPANY		
:	Recompletion	Oil Dry Gas Casinghead Gas Condens	To: GAS Coma	NY OF NEW MEXICO	
	Change in Ownership				
If change of ownership give name and address of previous owner					
H.	I. DESCRIPTION OF WELL AND LEASE Com AGR # SW - 48/				
	Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u>				
	Line of Section 34 Township 17-S Range 27-E , NMPM, EDDY County				
	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	•	
	AMOCO PRODUCTION CO	MPANY · TRUCKS	Box 1183 - HOUSTON	, TEXAS 77001	
	Name of Authorized Transporter of Casinghead Gas 🗌 or Dry Gas 🔀		Box 1183 - HOUSTON, TEXAS 77001 Address (Give address to which approved copy of this form is to be sent) FIRST INTERNATIONAL BLDG. SUITE 1800, DALLAS, TEXAS 75270		
	GAS COMPANY OF NE	W MEXICO	Is gas actually connected?	DALLAS, TEXAS 75270	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	YES	12-20-68	
	give location of tanks.	F 37 11 61			
If this production is commingled with that from any other lease or pool, give commingling order number:					
1.		(V) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Designate Type of Completio			P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	L		Depth Casing Shoe	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
				i	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL. WEIL (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours; Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				فسنة ماجه جودان مانيسي ورجي ورجي ورجي في من المان الم	
				ft, etc.)	
			Destan Deserve	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	Petrat Lines Partial Land		·		
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	PDIP: CONTAURATA MMCL		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chcke Size	
			· .		
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERV	OIL CONSERVATION COMMISSION	
41			SEP \$ 4 1976		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JEI AI IN IS		
	Commission have been complied above is true and complete to th	with and that the information given e best of my knowledge and belief,	BY		
			TITLE SUPERVISOR, DISTRICE I		
	Λ	Δ	This form is to be filed in compliance with RULE 1104.		
<u> </u>	4-NMOCC. ART Kay W. Cox		is a state to a second for allowable for a newly drilled or deepened		
	- / //Sier	nature)	Well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	I-DIV Administrative Assistant		All sections of this form must be filled out completely for allow-		
	In SUSP	ille) 2 17 /	li able on new and recompleted wella.		
	1-RC		well name or number, or transpo	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)			Second Forms C-104 must be filed for each pool in multiply		

Separate For completed wells.