	RECEIVE	D BY			
	JUL 13	1987			
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT	O. C. ARTESIA,	1		Form C-104	·
PO. DO EDUCE DESERVED DISTRIBUTION BANTA FE FILE	P. O. B	ATION DIVISIO	ИС	Revised 10-0 Format 06-0 Page 1	-
U.S.O.S. LAND OFFICE TRANSPORTER OIL	SANTA FE, NE	W MEXICO 87501			
		OR ALLOWABLE AND SPORT OIL AND NATI	- IRAL GAS		
AMOCO PRODUCTION COMPANY					
P. O. Box 68, Hobbs, NM Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership		Other (Pleas	e explainj		
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LI	Well No. Pool Name, Including F		Kind of Lease		Lease No.
Trigg Fed. Gas Com	1 Logan Draw M	lorrow	State, Federal or Fee	Federal	LC-06405
F 1980	_Feet From TheLir	ne and1980	Feet From The	West	
Line of Section 34 Townshi	p 17-S Range	27-Е , ммрм	, Eddy		County
III. DESIGNATION OF TRANSPOR	IER OF OIL AND NATURAL	LGAS Adarous (Give address i	o which approved copy of	of this form is to	be sens)
Name of Authorized Transporter of Casinghe Phillips Petroleum Co.		Address (Give address i 4001 Penbrook,	Odessa, TX 79	07 this form is 10 0762	5/ be sent)
If well produces oil or liquids, Unit give location of tanks.	5 Sec. Twp. Rge. = 34 17 37	Is gas actually connecte Yes	d? when	-1-87	1-12-87
If this production is commingled with the		give commingling order	number:		ð
NOTE: Complete Parts IV and V on VI. CERTIFICATE OF COMPLIANCE	· · · · · · · · · · · · · · · · · ·		ONSERVATION DI	VISION	
I hereby certify that the rules and regulations of been complied with and that the information give my knowledge and belief.	APPROVED JUL 1 4 1987				
0.1	TITLE Supervisor District 11				
Sr. Adminstrative Analyst		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
(Title) 7-9-87 (Date)	All sections of this form must be filled out completely for allow- able on new end recompletod wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
0+3, NMOCD-A I-RA	5 1-0MM 1-WF	Separate Forma completed wells.	C-104 muat be filed	for each poo	l in multiply
0+2, ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		· ·			

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

## IV. COMPLETION DATA

Designate Type of Completi	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl.	Ready to F	Prod.	Total Dept	 h	<u> </u>	P.B.T.D.	·	• ••••••
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth				
Perforations 1	_1			<u>.</u>			Depth Casir	ng Shoe	
	······	TUBING,	CASING, AN	D CEMENTI	NG RECORI			<del></del>	
HOLE SIZE		IG & TUBI			DEPTH SE	the second s	SACKS CEMENT		
Marana	1								
	<u> </u>								
	1			1			i		

t

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 houre)

Date First New Oil Run To Torks	Date of Test	Preducing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Prossure	Choke Size	
Actual Fied, During Test	Oll-Bbls.	Water-Bbis.	Gae-MCF	

## GAS WELL

. Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
. Testing Hethod (pilot, back pr.)	Tubing Pressure (Shat-in )	Casing Pressure (Shut-in)	Chore Size