2. MMOCC-ART 1		NOV 2 5 1368
BIGNED	AREA SUPERINTENDENT	HON 3 Fing
18. I hereby certify that the information where	e is true and complete to the best of my knowledge and belief.	O. C. C. Artesia, dffige
		NOV 1 2 1968
		RECEIVED
Reduced hall	to 11"@ 352 and resum	ned drilling.
352' W/300 5x.	Incor next 2% lack. a w/ 1000 psi far 30 minu.	Ju HOC 19 hrs
20.7 322 103.	spudded spudded 13 "4" OD 42 Casing a	_
7. Describe Proposed or Completed Operation work) SEE RULE 1103.	ons (Clearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any propose.
TEMPORARILY ABANDON PULL OR ALTER CASING	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	PLUG AND ABANDONMENT
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	QUENT REPORT OF:
6. Check Appr NOTICE OF INTER	opriate Box To Indicate Nature of Notice, Report	
THE THE LINE, SECTION	30 TOWNSHIP 17-S RANGE 28-E	NMPM.
UNIT LETTER P. 1190		
BOX 68, HOBBS, N. M. 88240		9. Well No.
PAN AMERICAN PETROLEUM CORE Address of Operator	PORATION	8. Farm or Lease Name STATE V GAS COM
OIL GAS WELL O	THER. DRILLING	7, Unit Agreement Name
SUNDRY NO SUNDRY	OTICES AND REPORTS ON WELLS IS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PERMIT _ OF (FORM C-101) FOR SUCH PROPOSALS.)	8-49/8
OPERATOR /		5, State Oil & Gas Lease No.
U.S.G.S.		Sa. Indicate Type of Lease
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65