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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

Form C-105
Revised 1-1-65

6. Indicate Type of Lease	Time ☒ Fee ☐
5. Date Oil & Gas Lease No.	B-4918
7. Unit Agreement Name	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION									
3. Address of Operator BOX 68, HOBBS, N. M. 88240									
4. Location of Well									
UNIT LETTER <u>P</u> LOCATED <u>1190</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1090</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>30</u> TWP. <u>17-S</u> RGE. <u>28-E</u> NMPM									
15. Date Spudded <u>11-5-68</u> 16. Date T.D. Reached <u>12-20-68</u> 17. Date Compl. (Ready to Prod.) <u>P+A 1-20-69</u> 18. Elevations (DF, RKB, RT, GR, etc.) <u>3634' R.D.B.</u> 19. Elev. Casinghead <u>-</u>									
20. Total Depth <u>10237'</u>		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>O-TD</u>		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made <u>-</u>
26. Type Electric and Other Logs Run <u>Sonic - SR, micolog, Ind. LH</u>									27. Was Well Cored <u>No</u>
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
<u>11 3/4"</u>	<u>42 #</u>	<u>352'</u>	<u>15"</u>	<u>300 Sx</u>					
<u>8 5/8"</u>	<u>32 #</u>	<u>1904'</u>	<u>11"</u>	<u>600 Sx</u>					
<u>5 1/2"</u>	<u>15.5-17 #</u>	<u>10237'</u>	<u>7 7/8"</u>	<u>850 Sx</u>		<u>6418'</u>			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
<u>9944-47, 67-69, 92-10008 w/2JSPF</u>					DEPTH INTERVAL				
<u>SQ2 w/ 60sx</u>					AMOUNT AND KIND MATERIAL USED				
<u>9542-58' w/2SPF</u>					<u>9944-10008 1000 gal 15%</u>				
					<u>9542-58 2000 gal 15%</u>				
					<u>1000 gal MCA</u>				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
						<u>P+A</u>			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>[Signature]</u>				TITLE <u>AREA SUPERINTENDENT</u>				DATE <u>FEB 25 1969</u>	

044-NMOCC-ART 2-SUNRAY DA
1-WF 1-DEPCO

2.

state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>9438</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>10163</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1805</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>3196</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>3348</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Binebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>4810</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5370</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6560</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7658</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

DEVIATION SURVEYS

From	To	Thickness in Feet	Formation	DEPTH From	DEGREE OFF	Thickness in Feet	Formation
0	603	603	Surface	395	1 1/4		
603	1290	687	lm. - Snd	901	1 3/4		
1290	1469	179	lm. - Sh	1469	1 -		
1469	1607	138	Sh. - Andy	1784	1 - 3/4		
1607	1832	225	lm. - Shale	2131	1 -		
1832	3018	1186	lime	2624	1 - 1/4		
3018	3299	281	lime, Sand	3099	"		
3299	4103	804	lime	3782	1/2		
4103	4762	659	lime, shale	4656	1 1/2		
4762	5715	953	lime	4841	2 -		
5715	6083	368	lime, Shale	5431	1 3/4		
6083	6525	442	lime	5840	2 -		
6525	7228	703	lime, Shale	6327	2 1/2		
7228	7550	322	lime	6875	2		
7550	9664	2114	lime, shale	7591	2 3/4		
9664	9816	152	lime, Shale, Chert	8298	1 1/2		
9816	9940	124	Chert - lime, shale	8864	"		
9940	10237	297	" " , shale	9159	1 3/4		
				9288	1 1/4		
				9481	"		
				9664	1 -		
				9832			

9832
The above are true to the best of my knowledge.

AREA SUPERINTENDENT

Sworn to this date, February, 25, 1969

J. L. Macleod
 Notary Public In & For La. Co. NM
 My Commission expires 6-18-72