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CASE No. 3890

Order No. R-3529

location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

RULE 6. Each well shall be cased and cemented as follows:

(a) Surface Pipe

The surface pipe shall be set through all shallow potable water-bearing beds, and a sufficient amount of cement shall be used to circulate the cement behind the pipe to the bottom of the cellar.

(b) Intermediate String

The intermediate string of casing shall be set through the shallow oil-producing beds in the area, and in no event shall be set higher than the top of the San Andres formation and a sufficient amount of cement used to circulate the cement to the base of the surface casing.

(c) Production String

The production string shall be set no higher than the top of the producing formation, and a sufficient amount of cement shall be used to circulate the cement to a point above the top of the Wolfcamp producing formation encountered in the area at an approximate depth of 7,000 feet. An alternate cementing method may be employed using a two-stage tool, provided that the method is satisfactory to the District Oil and Gas Inspector.

IT IS FURTHER ORDERED:

(1) That a non-standard gas proration unit comprising Lots 3, 4, SE/4 SW/4, and SE/4 of Section 30, Township 17 South, Range 26 East, NMPM, Empire-Pennsylvanian Gas Pool, Eddy County, New Mexico, is hereby approved and dedicated to the Pan American