

Form 1-111
1-1-79UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068064

6. IF INDIAN, ALLIANCE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back or other operations.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

FEB 4 1980

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

O.C.D.
ARTESIA OFFICE

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Square Lake

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

31 - 16S - 31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. NAME OF OPERATOR
OTHER **X** Water Injection Well FEB 1 19802. ADDRESS OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
Show all space 15 below.)

At surface

2630' FNL & 10' FWL Sec. 31, T16S, R31E
Eddy County, New Mexico

14. DEPTH IN

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3810' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Cement Squeeze Casing

XX

OTHER

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. SCOPE, PURPOSE, OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

1. Rigged up pulling unit, pulled tubing and injection packer.
2. Ran a 4½" retrievable bridge plug and a 4½" squeeze packer; set bridge plug at approximately 2950' inside 4½" casing and set squeeze packer @ 2000'.
3. Halliburton cement squeezed with 1 bbl fresh water, 1000 gals Flow-chek, 1 bbl fresh water, 150 sacks Class H cement with 3# salt/sack & 2% CaCl + .3 of 1% CFR-2, 1 bbl fresh water, 1000 gals Flow-chek & 250 sacks Class H cement with 3# salt/sack & 2% CaCl + .3 of 1% CFR-2. AR&P = 700 - 1500# - staged @ 900#.
4. Tripped out of hole with packer; drilled cement out of 4½" casing.
5. Pressure tested to 2000# - held O. K. Tripped out of hole with bridge plug.
6. Re-ran injection packer on SALTA tubing, circulated packer fluid in casing annulus, set packer @ 1982'.
7. Returned well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

George H. Stewart

TITLE

Area Supervisor

DATE

January 31, 1980

*This space for Federal or State office use)

(Orig. Sd.)

GEORGE H. STEWART

TITLE

ACCOMPLISHED BY

DATE

FEB 6 1980

CONDITIONS OF APPROVAL, IF ANY: