JII.O.C.D. OULY

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Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC 068064
C/SF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas	8. FARM OR LEASE NAME Grier Peteral ARTESIA, CI
well well other X - Injection Well 2. NAME OF OPERATOR	9. WELL NO. 16
Anadarko Production Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Square Lake-Grayburg-San Andres
P. O. Box 67. Loco Hills. New Mexico 88255	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17	AREA 31 - 165 - 31E
below.) 2630' FNL & 10' FWL Sec. 31, T16S, R31E AT SURFACE: Eddy County, New Mexico	
AT TOP PROD. INTERVAL: Same	
AT TOTAL DEPTH: Same	Eddy New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3810' GL
	<i></i>
FRACTURE TREAT	177. 2000 - annual -
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of fait de contraction of zone) change on Morn 9-330.)
MULTIPLE COMPLETE	JUN 2 2 1981
ABANDON*	BIN DILLA GAS
(other) Cement Squeeze X	U.S. GEOLOGICAL SURVEY
 Casing - if necessary 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner 	irectionally drilled give subsurface locations and
Rig up pulling unit, pull tubing and injection p	acker.
Run 4½" retrievable Bridge Plug & set @ 2500" -	inside casing.
Run 4½" squeeze packer & set @ 2000".	
Establish pump-in rate and pressure.	
At this point, will test to determine if there if If there is a hole in casing, will proceed as for	Is actually a hole in casing.
Cement squeeze with approximately 2000 gals Hall	liburton Flo-Check & tail in with
200 sacks Class H cement with 3# Salt/sx, 2% CaC	L and .3 of 1% CFR-2.
Drill out cement and pressure test.	
Repeat cement squeeze job, if necessary.	
Re-run injection tubing & packer, circulate pack (above all perfs).	ter fluid and set packer @ 2967'
Return well to injection.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	
SIGNED Signed Area Supers	
(This space for Federal or State off	ice use)
APPROVED BY TITLE	
ONDITIONS OF APPROVAL, IF ANY:	JUN 2 5 1981
	JAMES A. GILLHAM
*See instructions on Reverse 1	DISTRICT SUPERVISOR



davox45A