	DISTILIBUTION		CONSERVATION (MISSION	Porm C -104					
	SANTA FE	REQUES	T FOR ALLOWALL	Supervedra Old C-104 and C Effective 1-1-65					
	LAND OFFICE AUTHOR ZATION TO TRANSPORT OIL AND NATURAL GAS								
	IRANSPORTER OIL		0.0.7						
	GAS	AUG 121	985						
	OPER.ATOR	- O. C. I							
1.	PROFATION OFFICE	ARTESIA, O							
	Anadarko Petroleum Corporation								
	Addiess								
	P. O. Box 2497, Midland, Texas 79702								
	Reason(s) for filing (Check proper box) New Weil Change in Change in Transporter of: Change in ownership effective:								
	New Weil Change in Transporter of: Change in Ownership effective: Recompletion Cit Dry Gas								
	Change in Ownership XX		ensote						
	If change of ownership give name and address of previous owner	Anadarko Production Com	npany, P. O. Box 2497, M	idland, Texas 79702					
I I.	DESCRIPTION OF WELL AND	LEASE Vell No.; Pool Name, Including	Formation [Kind of Leo						
	Lesse Name Grier Federal	16 Square Lake Gr		ral or Fee Federal 068064					
	Location								
	Unit Letter E : 2630 Feet From The North Line and 10 Feet From The West								
	Unit Letter,								
	Line of Section 31 To	winship 16S Range	31E , NMPM,	Eddy County					
			A C LIAMED IN IRCUT ON LIET	r					
1. T	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS WATER INJECTION WELD Address (Give address to which appr	L oved copy of this form is to be sent;					
ŗ	Nome of Authorized Transporter of Casinghead Gas or Dry Gas								
Ĩ	If well produces oil or liquida, Unit Sec. Twp. P.ge. Is gas actually connected? When								
Į	give location of tarks.								
I	f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:						
r. ([Oil Well Gas Well	New Well Workover Deepen	Plug Back Scrie Res'v. Dill. Res's					
	Designate Type of Completing			P.B.T.D.					
Ī	Date Spudded	Date Compl. Ready to Pros.	Total Depth	F.B.1.D.					
1	Elevelore (DE PL'P PT CP	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth					
	Elevations (DF, RKB, RT, GR, etc.)	iteme of Producing Commence							
	Perforations			Depth Casing Snoo					
			D CEMENTING RECORD	SACKS CEMENT					
	HOLE SIZE	CASING & TUBING SIZE	DEFINSEI	Post FD-3					
┢				9-6-85					
ł				CH, OP NAME					
1			I						
ר. י <u></u>	FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil option of both on the for full 24 hours)	and must be equal to or exceed top allow					
(DIL, WELL Date First New Cil Run To Tarks	Date of Test	Producing Method (Flow, pump, gas 1	iji, etc.)					
	Dete riffst New Cil Ada 16 Tears								
	Length of Test	Tubing Pressure	Casing Presewe	Chcke Size					
	-			Gas-MCF					
-	Actual Fred, During Test	Cil-Bble.	Water-Bbls.	Gos-MCr					
_									
_	Astual Fred. Tost-MCF/D	Length of Test	Bis. Condensate/MMCF	Gravity of Condensate					
			1						
	Testing Nethod (pitot, back pr.)	Tubing Freeswe (Shut-in)	Cosing Press 20 (Shut-in)	Cheke Size					
. C	ERTIFICATE OF COMPLIANC	CE		TION COMMISSION					
			AUG 29 1985						
<u> </u>	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed By						
above is true and complete to the best of my knowledge and belief.		BY							
	1		TITLE Supervisor District II						
		ρ	This form is to be filed in	compliance with RULE 1104.					
Sr. Administrative Specialist			If this is a request for allowable for a newly drilled or deepersed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.						
					•	July 22,	1985	Fill out only Sections 1, 11, 111, and to change of condition. well name or number, or transporter, or other such change of condition. Separate Forme C-104 must be filed for each pool in multiply completed wells.	
						(1)	• /		