

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN APPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-1135 ^A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **DRILLING RECEIVED**

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

DEC 2 1968

3. ADDRESS OF OPERATOR

BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

ARTESIA, OFFICE

1980' FNL x 1980' FWL Sec. 11 (UNIT F, SE 1/4 NW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3583' RDB

7. UNIT AGREEMENT NAME
NORTH CROW FLATS
FEDERAL UNIT

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

WILDCAT-

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11-16-28 NMPM

12. COUNTY OR PARISH 13. STATE

EDDY N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11-24-68, 9 5/8" 32.3" H-40 Casing was set @ 1980' w/ hynes external packer @ 1150' and DV Tool @ 1142'. Cemented 1st stage w/ 350 s4 Incon + 2% CACL. Packer failed, closed DV Tool, Test @ 1600 psi. Held OK. 2nd Stage - Cemented below pipe knees at 300 psi w/ 200 s4 meat + 2% CACL + 650 s4 Incon 4% Gel + 100 s4 meat. Tested @ 700 psi 30 min. Test OK. Cement @ surface. WOC 24 hours and tested casing w/ 1500 psi for 30 min. Test O.K. Reduced hole to 8 3/4" @ 1980' and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AREA SUPERINTENDENT

DATE NOV 26 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4- USGS-ART-
1- NSW
1- SUSP
1- RRY
1- ATL
1- SHEL
1- TESORO
1- STATE LAND

APPROVED
NOV 27 1968
E. L. DELLAVIAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side