

Well file

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gon Angle</u>		Lease <u>Menefee</u>		Well # <u>1</u>	
Location of Well	Unit <u>16505 332W L</u>	Section <u>19</u>	Township <u>17</u>	Range <u>26</u>	County <u>Cddy</u>
Drilling Contractor	<u>Miller Ditz Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM approved 11-26-68

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>9 7/8"</u>	<u>7"</u>	<u>20"</u>		<u>1200</u>	<u>line</u>
<u>6 1/4"</u>	<u>5"</u>	<u>17"</u>		<u>1650</u>	<u>tub lock</u>

Casing Data:
Surface 45 joints of 7 inch 20 # Grade J 5 Used
(Approved) (~~Rejected~~)

Inspected by J. F. Ham date 12-7-68

Cementing Program

Size of hole 9 7/8 Size of Casing 7 Sacks cement required

Type of Shoe used Tips Float collar used inst Btm 3 jts welded No

TD of hole 1193 Set Feet of 7 Inch 20 # Grade J 5

New-used csg. @ ID with 50 sacks neat cement around shoe Incor 2% gel
+ 350 sax Incor additives 40 cu ft G. bentonite, 100* Cellaphone 1 sack Cal Cr

Plug down @ 5:20 (~~AM~~) (PM) Date 12-11-68

Cement circulated ✓ No. of Sacks 140

Cemented by Denton Witnessed by Ham

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Drilling time ; 1110-1120, 53" ; 1120-1130, 70" ; 1130-1140, 90"
& 1140-1150, 120" . Had no lost circulation