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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
1. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>		7. Unit Agreement Name
2. Name of Operator <u>For Hole</u>		8. Farm or Lease Name <u>Kenefee</u>
3. Address of Operator <u>P.O. West Texas - Artesia, New Mexico 88210</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>1</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3439 GR</u>		12. County <u>Deer</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12/3/68

A 9-7/8" hole was drilled to 1193'. 7" O.D., J55SS, used, 20#, casing set at 1192'. * Casing cemented with 400 sx of Class C Incor with flocele and gilsonite added. Cement circulated. Casing was inspected by MCOCC representative and cement job was witnessed by MCOCC representative. WOC 24 hrs. Casing pressure tested before drilling out to 850#. Tested OK.

*** 350 sx class c plus 40 cu. ft. of Gilsonite, 100# cellophane, one sack of CaCl2 plus 2% gel followed by 50 sx class C neat.**

RECEIVED

JAN 3 1969

**O. C. C.
ARTERIA. OFFICE**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Owner DATE 12-31-68

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JAN 3 1969

CONDITIONS OF APPROVAL, IF ANY: