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TRANSPORTER	OIL	
	GAS	
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAR 13 1969

O. C. C.
ARTERIA, OFFICE

I. Operator
Pennzoil United, Inc.
Address
P. O. Drawer 1828 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "10"	Well No. 1	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Fee Federal	Lease No. LC061465
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 10 Township 17-S Range 28-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3819 - Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Undetermined	Address (Give address to which approved copy of this form is to be sent) -					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 10	Twp. 17-S	Rge. 28-E	Is gas actually connected? No	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-14-68	Date Compl. Ready to Prod. 2-19-69	Total Depth 11,040'	P.B.T.D. 8176'					
Elevations (DF, RKB, RT, GR, etc.) 3590 RKB	Name of Producing Formation Upper Penn	Top Oil/Gas Pay 8,135'	Tubing Depth 8115'					
Perforations 9h 8135-55	Depth Casing Shoe 8292							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	340	350					
11 "	8 5/8"	1,979	350					
7 7/8"	4 1/2"	8,292	300					
	2 3/4"	8115						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-1-69	Date of Test 3-3-69	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 150	Casing Pressure pkr	Choke Size 24/64"
Actual Prod. During Test	Oil - Bbls. 313	Water - Bbls. 16	Gas - MCF 154

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles A. Brown
(Signature)
Manager of Drilling & Production
(Title)
March 12, 1969
(Date)

OIL CONSERVATION COMMISSION

MAR 13 1969

APPROVED _____, 19____
BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.