DISTRIBUTION ANTA FE		NEW MEXICO OIL CONSERVATION CC (SSION Form C-104		
LE i		REQUEST FOR ALLOWABLE Supersedes Old C-104 and I		
: G.S.	AUTHORIZATION TO	AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
AND OFFICE		THE AND NATURA	L GAS	
RANSPORTER OIL GAS	-			
OPERATOR /		REC	EIVED	
I. PRORATION OFFICE	<u>+</u>	• •		
Orwilliam P. Doole			R - 6 1974	
	000 Bills, N. M. 882		a. c. c.	
Reason(s) for filing (Check proper , ew Well		Other (Please explain)	ESIA, OFFICE	
Recompletion	Change in Transporter of:			
Change in Ownership		/ Gas		
		ndensate		
If change of ownership give nam and address of previous owner _	e oot aust 11%, ylo	61 Orlle Way. Los Ar	geles, Califonnéo	
			90009	
II. DESCRIPTION OF WELL AN	VD LEASE			
Shearn-Federal	Well No. Pool Nage, Includin	Sa Kind of Le	Lease No	
Location		State, 🗰	Fee Fee	
Unit Letter;	Feet From The N.	Line and Feet From	m The E. Ling 70603	
Line of Section 14	Township 178. Range	278. , NMPM,	ddy County	
III. DESIGNATION OF TRANSPO	ORTES OF OIL AND NATURAL	GAS		
The Pro Con D	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
The Permian Corp. Name of Authorized Transported of	Casinghead Gas or Dry Gas	Address (Give address in which	Len, June 77001 roved copy of this form is to be sent)	
		Address (once dadress to which app	roved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	Vhen	
give location of tanks.	H 14 17 27	7		
If this production is commingled V. <u>COMPLETION DATA</u>	with that from any other lease or poc	l, give commingling order number:		
COMPLETION DATA	Cill Woll Core W. U	New Well Workover Deepen		
Designate Type of Comple	tion - (X)		Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.				
bi, nnb, n1, Gr, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			Depth Cusing shoe	
		ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	tepin or be for full 24 hours)		
		Producing Method (Flow, pump, gas i	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			0.1040 0.120	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complete of Condensation	
			Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L				
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MAR 6 19	74	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a. Gressett		
above is true and complete to th	e best of my knowledge and belief.	BYAI Brussen		
A1 1.	\widehat{T}	TITLE OIL AND GAS INSPEC	TOR	
William P. 2	+ lin		compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened		
Operator	Operator ()		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
3/5/74 ^(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
				(De
			he filed for each and in multiplate	