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FILE			
U.S.G.S.			<u> </u>
LAND OFFICE		<u>L_</u>	
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR		<u> </u>	
		1 .	1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

3ANTA / L	1 KENOLSI I	OK ALLOWABLE	Effective 1-1-65
FILE		_AND FISIPORFF OILVARTO D ATURAL (^ A C
U.S.G.S.	AUTHORIZATION TO FRAI	NSPORT DILYAND WATURAL (5A3
LAND OFFICE	- ·	fro a same	
TRANSPORTER GAS	FEB 2 8 1973		
OPERATOR	4	.	
PRORATION OFFICE	A	O. C. C. RTESIA, OFFICE	
Operator Yates Petroleum		The state of the s	
Address			
207 South 4th S	treet - Artesia, LM 8	88210	
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!l	Change in Transporter of:	. 🗂	
Recompletion	Oil Dry Gas	= TO Transport	t Casinghead Gas
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name and address of previous owner			
	IFACE	·	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fe		
wiitcheil	1 Lagle Creek	State, Feder	ni or Fee
Location			
Unit Letter; 231	O Feet From The South Lin	e and <u>2310 </u>	The <u>East</u>
	172	25E , NMPM, E	CQV County
Line of Section 23 To	ownship 1/2 Range	, 14th, to,	
PERCENTAGION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Or	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Saminac Dil Com.	oany	1216 Vaugan Bldg.,	Midland, TR 78703
Name of Authorized Transporter of Co	rsinghead Gas Or Dry Gas	d Gas V or Dry Gas Address (Give address to which approved copy of this form is to be sent) Le frenchion 207 At 4th Street Alleria, 11:111. 88210	
Victor Pitroliu			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	13 gas actually commercial	2-28.73
give location of tanks.	U 23 178 25E	Yes	2-28-13
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
			Depth Casing Shoe
Perforations			Depth Casing Silve
		D CEVENTING PECOPD	
	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allo
OIL WELL	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas • MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds - MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	2014	-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
restrict themselves			·
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
. CERTIFICATE OF COMPEN		MAR 9 19	973, 19
I hereby certify that the rules an	nd regulations of the Oil Conservation	APPROVED THAT S	
a i i i baan namalis/	d with and that the information given the best of my knowledge and belief	1 1 1 1 1 1 	nesset
above is true and complete to	mo out of my monted and assess		CCTOR
	,	TITLE OIL AND GAS INSPI	
71.1.		This form is to be filed	in compliance with RULE 1104.
Eddu In 1	Maryer	11 14 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	lowable for a newly drilled or deepen appanied by a tabulation of the deviati
(S	ignature)	tests taken on the well in ac	COLGRUCA MILIT MORE
uddie w. Wahah	of - Chainese	- All sections of this form	must be filled out completely for allo
	(Title)	able on new and recompleted	Wells.

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.