

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR					
J.M. Huber Corporation					
3. ADDRESS OF OPERATOR					
1900 Wilco Building, Midland, Texas 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 1980' FEL & 660' FNL Section 29, T-16-S, R-30E					
At top prod. interval reported below					
At total depth					
14. PERMIT NO.			DATE ISSUED		
Blanket					
5. DATE SPUDDED		6. DATE T.D. REACHED	7. DATE COMPL. (Ready to prod.)	8. ELEVATIONS (DF, REB, RT, GR, ETC.)*	9. ELEV. CASINGHEAD
6/30/69	8/20/69	PA-8-21-69	3759' GR		
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. WAS DIRECTIONAL SURVEY MADE
9000'				170-9000'	0-170'
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					26. WAS WELL CORRED
None					No
27. TYPE ELECTRIC AND OTHER LOGS RUN					28. WAS WELL CORRED
Sidewall Neutron, Microlaterolog, and Laterolog					No
29. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
13-3/8"	48 & 54.5#	500'	17-1/2"	500	
8-5/8"	24#	2925'	12-1/4"	400	
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
31. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
32. PERFORATION RECORD (Interval, size and number)					
33. ACID, SHOT, FRACATURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)					
AMOUNT AND KIND OF MATERIAL USED					
34. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
36. LIST OF ATTACHMENTS					
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		District Prod. Supt.		8/25/1969	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	7540'	7600'	DST #1: Open 1 hr. w/weak blow decreasing to no blow at end of flow period. Recovered 30' DM w/seum oil. ISIP (2 hrs.) 89; PP 29-44; PSIP (2 hrs.) 89.	Yates San Andres Tubb Abo Wolfcamp T/Penn	1255 2888 5542 6304 7608 8710	+2518 + 885 -1769 -2531 -3835 -4937
Wolfcamp	8710'	8754'	DST #2: Open 1 hr. & 15 minutes, good blow throughout. Recovered 1410' sulfur water. ISIP (1 hr.) 3179; PP 336-673; PSIP (2 hrs.) 2829.			
Cisco	8792'	8910'	DST #3: Open 1-1/4 hrs. Good blow decreasing to weak blow. Recovered 3646' sulfur water. ISIP (1-1/2 hrs.) 3410; PP 757-1647; PSIP (2 hrs.) 3258.			