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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SEP 5 1969

O. C. C.

ARTESIA OFFICE

I. Operator
R. D. Collier
Address
Box 798 Artesia, N. M. 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☒ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name James Federal	Lease No. NM 2932	Well No. 2	Pool Name, Including Formation Square Lake	Kind of Lease Federal
Location Unit Letter N 990' Feet From The South Line and 1980' Feet From The West Line of Section 26 Township 16S Range 30E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co. Pipeline Division	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave. Artesia N. Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Navajo	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit NM	Sec. 26	Twp. 16	Rge. 30	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded 7-31-69	Date Compl. Ready to Prod. 8-20-69		Total Depth 3210		P.B.T.D. 3175			
Elevations (DF, RKB, RT, GR, etc.) 3808 3801	Name of Producing Formation Grayburg		Top Oil/Gas Pay 2965		Tubing Depth 2965			
Perforations 2965 to 2969 - 3007 to 3011 & 3032 to 3044					Depth Casing Shoe 3210			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2	8 5/8"		550		100 Sx			
7 7/8	4 1/2"		3210		200 Sx			
	2 3/8 Tubing		2965					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-20-69	Date of Test 8-24-69	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure 200	Choke Size Pump
Actual Prod. During Test 62	Oil-Bbls. 62	Water-Bbls. 0	Gas-MCF Not measured

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. D. Collier (Signature)
9-4-69 (Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 24 1969**, 19

BY **W. A. Gressett**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.