

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP (TE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 036191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federales "BO"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Eagle Creek S. A.

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREASec. 23-17S-25E  
NMPM Unit D

12. COUNTY OR PARISH 13. STATE

Eddy N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓3. ADDRESS OF OPERATOR  
207 South 4th Street- Artesia, New Mexico 882104. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface NW NW 990' FNL and 990' FWL of Sec.  
23-17S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3507' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Set Prod. Csg. & Perf ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1-25-70 - TD 1460'. Ran 1460' of tapered string production csg, (546.68' 4 1/2") on bottom and 1-Tex. Pattern Shoe, (913.12' 5 1/2") casing on top. cemented w/100 sx of Neat cement. Set at 1460'. Cement circulated. PD 1:00 PM 1-25-70.

2-2-70 - Perforated the following intervals w/Schlumberger .3/8" jets shots and Sand Fraced: 1310-1312 (3 shots), 1325-1332' (8 shots), 1362-1369 (8 shots), 1374-1381 (8 shots), 1404-1406 (3 shots). Treated perforations thru casing w/1000 gal 15% NE acid, 80000 gal. wtr, and 40000# 20-40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 2-18-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES  
FEB 19 1970  
Date  
ACTING District Engineer

\*See Instructions on Reverse Side