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NO. OF COPIES RECEIVED 7] ,	N.	30-015-20293
DISTRIBUTION	NEW MEXICO OIL COR	ERVATION COMMISSION	Form C-101
SANTA FE		LOLIVED	Revised 1-1-65
FILE / -			SA. Indicate Type of Lease
U.S.G.S. 2		MAR 1 3 1970	
LAND OFFICE		10/0	5. State Oil & Gas Lease No.
OPERATOR 3			
	_ ,A		
APPLICATION FO	DR PERMIT TO DRILL, DEEPEN	, OR PLUG BAGK	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
ia. Type of Work			7. Unit Agreement Name
b. Type of Well	DEEPEN	PLUG BACK	8. Farm or Lease Name
OIL X GAS WELL	OTHER	ZONE ZONE ZONE	J Lazy J
2. Name of Operator			9. Well No.
Yates Petroleum Co	orporation		
3. Address of Operator			10. Field and Pool, or Wildcat
207 South 4th Stre	eet - Artesia, New <u>Me</u>	xico 88210	Eagle Creek S.A.
4. Location of Well UNIT LETTER	H LOCATED 2310	FEET FROM THE NORTH LINE	$\boldsymbol{\chi}_{\boldsymbol{(1)}}$
AND 330 FEET FROM THE	East LINE OF SEC. 22	TWP. 175 RGE. 25E NMPM	
			12. County Eddy
			ndres <u>Cable</u>
21. Elevations (Show whether DF, RT,		21B. Drilling Contractor	22. Approx. Date Work will start
3518 GR	Blanket	Clyde Tidwell	3-16-70
23.			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH SACKS OF CEMENT EST. TOP
123"	10-3/4"	36#	Approx.280' To be pulled
10"	7"	20#	Approx. 1150' Circulate
64"	41/2" & 51/2"	9.5 & 15.5#	Approx. 1500 100 sx.

It is our intention to drill a $12\frac{1}{2}$ " hole to approx. 280', set 10-3/4" conductor pipe, reduce hole to 10" and drill to approx. 1150', set 7" casing and circulate cement to surface. Reduce hole to $6\frac{1}{4}$ ", drill to total depth of approx. 1500'. If commercial production is encountered, set a tapered string and cement with 100 sacks.

APPROVAL VALID APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES

AN ARREST READUCTIVE TONE AND READOSED NEW PRODUCT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	
Signed <u>Elelis</u> <u>Ulaly</u> <u>Title</u> <u>Engineer</u>	Date 3-13-70
(This space for State Use) APPROVED BY, A. Sueset TITLE OIL AND GAS INSPECTOR	MAR 1 3 1970
CONDITIONS OF APPROVAL. IF ANY: I "Casing must be set at least 100 the to be the the set	il font døg – Gumenters at burder i 1913 to g – surface for 1914 <u>7</u> " – sning

NL MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Range

25 East

tent.

Eagle Creek SA

Lease

330

Pool

line and

Form C-102 Supersedes C-128 Effective 1-1-65 Well No. 1 East line Dedicated Acreage: 70 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working RECEIVED MAR 1 3 1970

3. If more than one lease of different ownership is dedic	cated to the well, have the interests of all owners been consoli-
dated by communitization, unitization, force-pooling. e	tc?

If answer is "yes," type of consolidation _] Yes

Township

North

San Andres

Producing Formation

17 South

If answer is "no," list the owners and	d tract descriptions which have actually	been consultated (Else reverse side	of
his form if necessary.)			

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



J-Lazy-J

County Rddy

feet from the

Actual Footage Location of Well:

interest and royalty).

Yates Petroleum Corporation

22

feet from the

Section

Operator

Unit Letter

H

Ground Level Elev:

3518

2310