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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-4-65

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5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J Lazy J
9. Well No. 1
10. Field and Pool, or Wildcat Eagle Creek S.A.
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLUGGED RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 So. 4th Street, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER H, 2310 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE, SECTION 22 TOWNSHIP 17S RANGE 25E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3518' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Cement 7" Surface Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and well status.)

Spudded 3/18/70. Following work done 6-13 to 15-70, TD 1150'. Ran 1150' of 7" 23# casing with baskets at 710' & 718'. Cemented with 200 sx Incor 3/4# cellophane & 5# gilsonite per sack, 2% gel plus 100 sx Incor. Cement did not circulate. Temp. survey top of cement 745'. Pulled 10-3/4" conductor pipe in 7 stages while cementing with 1" tubing. Ran 1" tubing to 710' and cemented to 200' + with 510 sx Incor 4% CaCl₂. Filled top of hole with 10 yds ready mix. 2nd Temp. survey shows good cement from TD to 680' and above 600'.

WOC 72 hrs and bailed hole dry. Drilled plug and resumed drilling, hole reduced to 6 1/4".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie L. Hartsford TITLE Petroleum Engineer DATE 6-29-70

APPROVED BY B. L. Hartsford TITLE OIL AND GAS INSPECTOR DATE JUL 2 1970

CONDITIONS OF APPROVAL, IF ANY: