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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 30 1970

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> <b>O.C.C.</b> ARTESIA, OFFICE		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>J Lazy J</b>	
2. Name of Operator <b>Yates Petroleum Corporation</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>207 So. 4th Street - Artesia, New Mexico 88210</b>		10. Field and Pool, or Wildcat <b>Eagle Creek S.A.</b>	
4. Location of Well UNIT LETTER <b>H</b> LOCATED <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>22</b> TWP. <b>17S</b> RGE. <b>25E</b> NMPM		12. County <b>Eddy</b>	
15. Date Spudded <b>3-18-70</b>	16. Date T.D. Reached <b>7-9-70</b>	17. Date Compl. (Ready to Prod.) <b>7-27-70</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3518' GR</b>
20. Total Depth <b>1431'</b>		21. Plug Back T.D.	22. If Multiple Compl., How Many
23. Intervals Drilled By <b>Rotary Tools</b>		Cable Tools <b>0-1431'</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>1351-1403 - San Andres</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Sidewall Neutron Porosity Log</b>			27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>10 3/4"</b>	<b>36#</b>	<b>718'</b>	<b>12 1/2"</b>
<b>7"</b>	<b>23#</b>	<b>1150'</b>	<b>10"</b>
<b>4 1/2 &amp; 5 1/2"</b>	<b>9.5 &amp; 15.5#</b>	<b>1431'</b>	<b>6 1/4"</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>Mudded</b>		<b>718'</b>	
<b>810</b>			
<b>150</b>			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
<b>2-3/8"</b>	<b>1325'</b>		
31. Perforation Record (Interval, size and number)			
<b>1389-1403 16 shots .45" Bullets</b>			
<b>1351-1355' 8 shots "</b>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>1351-1403'</b>		<b>500 gal. acid, 40000#</b>	
		<b>20-40 sand and 2000</b>	
		<b>hbbs water</b>	
33. PRODUCTION			
Date First Production <b>7-27-70</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping - 1 1/2" x 12' 3 tube pump</b>		Well Status (Prod. or Shut-in) <b>Pumping</b>
Date of Test <b>7-29-70</b>	Hours Tested <b>24</b>	Choke Size	Prod'n. For Test Period
			<b>62</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
			<b>22 LW</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>			Test Witnessed By <b>Harvey Apple</b>
35. List of Attachments <b>Logs</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>Eddie H. Hardy</b>		TITLE <b>Engineer</b>	DATE <b>7-30-70</b>