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U.S.G.S.			<u> </u>	_
LAND OFFICE				
TRANSPORTER	OIL	1	_	
TRANSPORTER.	GAS	1		
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED				
OPERATOR OIL / GAS /	FEB 2 8 1973				
PRORATION OFFICE					
Yates Petroleum	Corporation	O. C. C.			
Address	treet - Artesia, NM				
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas To Transport Casinghead Gas				
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde		Jasinghead Gas		
If change of ownership give name					
and address of previous owner	PACE				
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	1 · · · · · · · · · · · · · · · · · · ·			
J Lazy J	1 Eagle Creek	S.A. State, Federal	red Fed		
Location	O Feet From The Lorth Lin	ne and 330 Feet From 1	The East		
Unit Letter 'H; 231	O Feet From The 1.C1 C11	ne did			
Line of Section 22 Tow	mship 17S Range 2	SE , NMPM, Edd	County		
I. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of Oil	or Condensate	Address (Othe delices to miner opposit			
Scurlock Oil Compa	singhead Gas [] or Dry Gas []	1216 Vaughn Bldg Address (Five address tojwhich approp	and come of this form is to be sent)		
Name of Authorized Transporter of Cas	w Corporation	207 20.4 th Atteit-	Item, n.m 88210		
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? Who			
give location of tanks.	H 22 178 25E	Yes	2-28.73		
If this production is commingled wit	th that from any other lease or pool,	, give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Date combinational to 110-1	•			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AT	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure	Cdsing Piessae			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		OIL CONSERV	ATION COMMISSION		
. CERTIFICATE OF COMPLIANCE		MAR 9			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	2112174		
m i i i i i i i i i i i i i i i i i i i	with and that the information give he best of my knowledge and believe	31 I) / / ////7	reserv		
		TITLE DIL AND GAS INSPE	CT0 8		
α , γ	1 / / 1	This form is to be filed in	compliance with RULE 1104.		
Eddiely Medden		If this is a request for allo	If this is a request for allowable for a newly drilled or deepened		
(Sign Eddie M. Mahf	nature) (tests taken on the well in acc	ordance with RULE 111.		

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply pleted wells.

(Title)

2-9-73 (Date)